NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Aztec-Pictured Cliffs (Dual with Aztec-Fruitland) Formation Pictured Cliffs County San Juan

Initial ____ Annual ____ Special X Date of Test 10-[illegible]-59

Company Pan American Petroleum Corp. Lease Keys Gas Unit "B" Well No. 1

Unit N Sec. 29 Twp. 29N Rge. 10W Purchaser El Paso Natural Gas Company

Casing 5-1/2 Wt. 14 I.D. 5.012 Set at 1855 Perf. 1802 To 1826

Tubing 1-1/2 Wt. 2.9 I.D. 1.610 Set at 1801 Perf. open ended; no perforations To ____

Gas Pay: From 1802 To 1826 L 1801 xG 0.65 (est.) GL 1171 Bar.Press. 12

Producing Thru: Casing ____ Tubing X Type Well Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: 10-16-59 Packer 1780 Reservoir Temp. 95° F

OBSERVED DATA

Tested Through ~~(Prover)~~ (Choke) ~~(Meter)~~ Type Taps ____

No.	Flow Data (~~Prover~~) (Line) Size	(Choke) (~~Orifice~~) Size	Press. psig	Diff. h_w	Temp. °F.	Tubing Data Press. psig	Tubing Data Temp. °F.	Casing Data Press. psig	Casing Data Temp. °F.	Duration of Flow Hr.
SI	Shut in 7 days					537				
1.	2"	3/4"	20		60° (est.)	20				1 hours
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	12.365		32	1.000	0.9608	1.000	380
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio ____ cf/bbl.
Gravity of Liquid Hydrocarbons ____ deg.
F_c 16.46 $(1-e^{-s})$ 0.082

Specific Gravity Separator Gas ____
Specific Gravity Flowing Fluid ____
P_c 549 P_c^2 301,401

No.	P_w P_t (psia)	P_t^2	F_cQ	$(F_cQ)^2$	$\frac{(F_cQ)^2}{(1-e^{-s})}$	P_w^2	$P_c^2 - P_w^2$	Cal. P_w	$\frac{P_w}{P_c}$
1.	32	1024	6.255	39.125	3208	4232	297,169	65	
2.									
3.									
4.									
5.									

Absolute Potential: 385 MCFPD; n 0.85

COMPANY Pan American Petroleum Corporation
ADDRESS Box 487, Farmington, New Mexico
AGENT and TITLE R. G. Bauer, Jr., Area Engineer
WITNESSED ____
COMPANY ____

REMARKS

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

P_w = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t.