Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	(Ac	ddress	s)				•.			
EASE MADDOI GAS UNIT	WELL NO.	1	UNIT	M	s _	27	T	29-N	R	10-W
TE WORK PERFORMED	11/26/56		POOL	<u> </u>	tec-P	Letur	ed C	liffe		
is is a Report of: (Chec	k appropriate	block	:)	Re	sults	of T	est	of Ca	sing	Shut-
Beginning Drilling	Operations		٢	Re	medi	al W	ork			
Plugging	-		[2	─ Cot	her	Sand	-011	Free		
tailed account of work do	one, nature a	nd qua	ntity of	mat	terial	s use	ed ar	nd res	ults	obtai
Nevember 16, 1956, this	well was perf	orated	with fe	mr j	jet sh	ots p	er f	oot fr	rom 1	528' t
44' and with two jet shet	s per foet fr	om 184	4' to 16	3621.	The	well	. Was	then	frac	ked
rough these perforations	with 12,000 g	allons	oll and	1 15,	,000 p	ound 8	san	a. Tr	1 0 10	Large 27C
the st 0000 mounds track	ine managemen	1250 m	annde.	nd t	n iest	lan r	at.	52 has	rels	Der
ske at 2500 pounds, treat	ing pressure	1330 b	oenes,	ring r	mjest.	70U 1	204)% D#1	LISTS	ber
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mte. Preliminary test,	4468 MCF per	day.								
1102										
I IN DELOW BOD DEM	TENTAL WORK		0.0.000				·····	· · · · · · · · · · · · · · · · · · ·		
LL IN BELOW FOR REM	IEDIAL WOR	K REP	ORTS	ONL.	Y	-,, 7,-				
	IEDIAL WOR	K REP	ORTS O	ONL.	Y				····	
iginal Well Data:			-		Y			1 D-4-		
iginal Well Data:			PORTS o		Y	C	omp	l Date		
iginal Well Data: ElevTD	PBD	P1	-	t	<u>Y</u>		-	l Date		·
iginal Well Data: Elev. TD ng. Dia Tbng Dep	PBD	P1	rod. In	t	Y		-			
iginal Well Data: ElevTD ng. DiaTbng Dep	PBD	P1	rod. In	t	Y		-			
iginal Well Data: Elev. TD ng. Dia Tbng Dep rf Interval (s)	PBD	Pı Oil Stı	rod. In	t			-			
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iginal Well Data: ElevTD	PBDProdu	Pı Oil Stı	rod. Int	t	5)	Oil	Strin	ng De	pth_	
iginal Well Data: Elev. TD ng. Dia Tbng Dep rf Interval (s) en Hole Interval SULTS OF WORKOVER: te of Test Production, bbls. per date Production, bbls. per date of the production of the produ	PBDProduProdu	Pı Oil Stı	rod. Int	t	5)	Oil	Strin	ng De	pth_	}
iginal Well Data: Elev. TD ng. Dia Tbng Dep rf Interval (s) en Hole Interval SULTS OF WORKOVER: te of Test Production, bbls. per destruction, Mcf per destruction, bbls. per des	PBDProduProdu	Pı Oil Stı	rod. Int	t	5)	Oil	Strin	ng De	pth_	
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