

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

May 1, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: **Pan American Petroleum Corporation, Abrams Gas Unit "B"**, Well No. **1**, in **SW** $\frac{1}{4}$ **SW** $\frac{1}{4}$,
(Company or Operator) (Lease)

M, Sec. **25**, T. **29N**, R. **10W**, NMPM, **Astee-Pictured Cliffs** Pool
Unit Letter

San Juan County. Date Spudded **3-13-56**, Date Completed **3-25-56**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation **5563** Total Depth **1970**, P.B. **1948**

Top oil/gas pay **1878** Name of Prod. Form **Pictured Cliffs**

Casing Perforations: **See below** or

Depth to Casing shoe of Prod. String **1970'**

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential **2030 MCFPD**

Size choke in inches **2" Outlet**

Date first oil run to tanks or gas to Transmission system

Transporter taking Oil or Gas: **El Paso Natural Gas Company**

Section 25

Casing and Cementing Record

Size Feet Sax

9-5/8"	211'	170
5-1/2"	1970'	75
1-1/4"	1902'	

Remarks: Includes 1970' of 5-1/2" OD 5.012" ID 14 lb casing. 1902' of 1-1/4" ID 1.66" OD 2.3 lb. tubing. Perforated with 4 shots per foot from 1888' to 1902', and 2 shots per foot 1902' to 1914'. Well was sand-water fracked with 20,000 gallons water and 28,000 lb. sand. Formation broke at 2900 lbs. Injection rate 50.5 barrels per minute. Preliminary test was 1,950 MCFPD.

Approved MAY 6, 1957, 19

Pan American Petroleum Corporation
(Company or Operator)

By: *S. Smith*
(Signature)

Title: **Field Clerk**
Send Communications regarding well to:

Name: **Pan American Petroleum Corporation**
Box 487
Address: **Farmington, New Mexico**

OIL CONSERVATION COMMISSION

By: *Emory C. Amis*
Title: **Supervisor Dist. # 3**

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