

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 081061

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Abrams Gas Com "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Astec-Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASW/4 SW/4 Section 25,
T-29-N, R-10-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 480, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

990' FWL and 1010' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5563' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

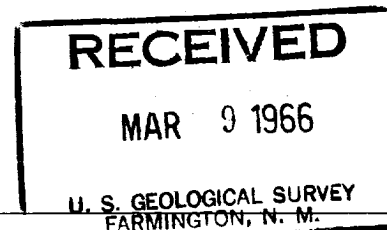
NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) Well History ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

In reference to our Form 9-331 of 12-21-63 on the subject Abrams Gas Com "B" No. 1, we moved in a well service unit 12-17-65, pulled tubing and ran a casing inspection log. Casing was found corroded from 350-360' and 510'-890' with indicated hole at 708'. A cast iron bridge plug was set at 1620', two holes were perforated at 706', and casing leak squeezed with 600 sacks Class "C" cement down 5-1/2" casing. Cement circulated to surface and squeezed last 100 sacks into the formation with maximum pump pressure 900 psi. Drilled out cement but found leak at 809'. Perforated one hole at 808', spotted 250-gallons acid, set packer at 480' and resqueezed with 150 sacks Class "C" cement. Maximum pressure was 1500 psi and reversed out 75 sacks. Drilled out cement, tested casing with 900 psi OK and drilled out bridge plug and cleaned out to PWD. Ran 1-1/4" tubing and landed at 1912'. Unloaded well with foaming agents and Nutro-Prep and external supply gas and produced to pipeline one day in January, 1966. Alternately blow well and shut in for pressure buildup in February but well will not produce and is shut in pending disposition.



18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED

G. W. Eaton, Jr.

TITLE

Area Engineer

DATE

March 7, 1966

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.