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SANTA FE			
FILE		1	
u.s.G.s.		<u> </u>	
LAND OFFICE			
TRANSPORTER	OIL		
	G A S	/	
OPERATOR		4	
PROBATION OFFICE		Ļ.	
Cherates			

NEW MEXICO OIL CONSERVATION COMMISSION

+	SANTA FE /	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65			
	FILE	AUTHORIZATION TO TRAN	AND	7			
-	U.S.G.S.	AUTHORIZATION TO TRAI	ANSPORT OIL AND NATURAL GAS				
-	IRANSPORTER OIL						
-	GAS /	_					
. }	PROPATION OFFICE						
` <u> </u>	Operato:						
	Address Ray & Ray	lty Company					
- [p. O. Drawer 570, Far	mington, New Mexico 8740					
i i	Reason's) for Fling (Check proper box	*) Change in Transporter of:	Other (Please explain)				
- 1	New Well Rescompletion	Oil Dry Gas					
- 1	Change in Ownership	Casinghead Gas Condens	sate Napo char	17.9			
I	fichange give name and address of previous owner	Aztec Oil & Gas Company,	P. O. Drawer 570, Farmingt	ton, New Mexico 87401			
II. DESCRIPTION OF WELL AND LEASE				Legse No.			
	Lease Name Hare	Well No. Pool Name, including to	ormation Kind of Lease Lured Cliffs State, Federal or I	i -			
	Lecation			Took			
	Unit Letter ; ; ;	990 Feet From The South Line	e andFeet From The _	East			
	Lung of Section 25 To	ownship 29 North Range 1	10 West NMPM,	San Juan County			
	Line C. Oscitor.			-			
II.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which approved a	copy of this form is to be sent)			
				- 1			
:	Mane a. Authorizen Transportet of C		Address (Give address to which approved of				
;	Southern Union Gather	ring Tunn Sec. Twp. Race	Fidelity Union Tower, Da	11d5, 16dd5 75101			
true language of tanks.							
-	If this production is commingled w	with that from any other lease or pool,	give commingling order number				
	COMPLETION DATA	Off Well Gas Well		ug Back Same Res'v. Diff. Res'v.			
	Designate Type of Complet	·		B.T.D.			
	Date Spussed	Date Compl. Ready to Prod.	Total Depth P.	.5.1.0.			
	Elevations (DF, RMB, RT, GR, etc.)	Name of Producing Formation	1.01.027	ubing Depth			
				epth Casing Shoe			
	Feriorations						
			CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEREVI			
••	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil and epth or be for full 24 hours)	must be equal to or exceed top allow-			
ν.							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e	NO Me			
	Length of Test	Tubing Pressure	Casing Pressure	hoke Size			
		Cil+Bbls.	Water-Bbls.	on MO			
	Actual Prod. During Test	<u> </u>	1 10000	()			
	13/8						
	GAS WELL Adjust Prod. Test-MOF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
	72.22.71007.7007.70			Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	nore are			
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERVAT	ION COMMISSION			
¥1.	CERTIFICATE OF COMPLIA	LICE	APPROVED JAN 1 2 1978				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by A. R. Kendrick					
		SUPERVISOR DIST. 45					
(Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
					Alse of the first transfer of the		
	1-1-73	(Title)	able on new and recompleted well	s. Tit and Wi for changes of owner.			
		(Data)	Fill out only Sections 1, 11, well name or number, or transporter	or other such change of condition.			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.