

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO



IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 1784
Order No. R-1497

APPLICATION OF TENNESSEE GAS
TRANSMISSION COMPANY FOR AN
OIL-GAS DUAL COMPLETION IN AN
UNDESIGNATED GALLUP OIL POOL
AND IN AN UNDESIGNATED DAKOTA
POOL, SAN JUAN COUNTY, NEW
MEXICO

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on October 7, 1959, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 19th day of October, 1959, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Tennessee Gas Transmission Company, is the operator of the Glen Callow Well No. 8, located 890 feet from the South line and 1850 feet from the East line of Section 27, Township 29 North, Range 13 West, MAPN, San Juan County, New Mexico.

(3) That the applicant proposes to dually complete said Glen Callow Well No. 8 in such a manner as to permit the production of oil from an undesignated Gallup oil pool and the production of gas from an undesignated Dakota pool through parallel strings of 2-3/8 inch O.D. tubing.

(4) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.



TO THE DIRECTOR, BUREAU OF OIL COMMERCE
WASHINGTON, D. C.

FROM THE DIRECTOR, BUREAU OF OIL COMMERCE
WASHINGTON, D. C.

DATE: MAR 28 1938

SUBJECT: [Illegible text]

CONFIDENTIAL

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1. The following information was received from [illegible] on [illegible] at [illegible].

2. [Illegible text]

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3. [Illegible text]

4. [Illegible text]

5. [Illegible text]

6. [Illegible text]

-2-

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(5) That approval of the subject application will neither cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

That the applicant, Tennessee Gas Transmission Company, be and the same is hereby authorized to dually complete its Glen Callow Well No. 8, located 890 feet from the South line and 1850 feet from the East line of Section 27, Township 29 North, Range 13 West, N.M.P.M., San Juan County, New Mexico, in such a manner as to permit the production of oil from an undesignated Gallup oil pool and the production of gas from an undesignated Dakota pool through parallel strings of 2-3/8 inch O.D. tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Section V, Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Deliverability Test Period for the subject well.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order, after proper notice and hearing the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-zone production in the interests of conservation.

DONE at Santa Fe, New Mexico on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JOHN BURROUGHS, Chairman

S E A L

MURRAY E. MORGAN, Member

A. L. PORTER, Jr., Member & Secretary

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SECRET
CONFIDENTIAL

1. The purpose of this document is to provide information regarding the activities of the [redacted] in the [redacted] area.

2. Background Information

The [redacted] has been active in the [redacted] area since [redacted]. It has been observed that the [redacted] has been involved in a number of activities, including [redacted]. The [redacted] has been observed to be involved in a number of activities, including [redacted]. The [redacted] has been observed to be involved in a number of activities, including [redacted].

3. The [redacted] has been observed to be involved in a number of activities, including [redacted]. The [redacted] has been observed to be involved in a number of activities, including [redacted].

4. The [redacted] has been observed to be involved in a number of activities, including [redacted]. The [redacted] has been observed to be involved in a number of activities, including [redacted].

5. The [redacted] has been observed to be involved in a number of activities, including [redacted]. The [redacted] has been observed to be involved in a number of activities, including [redacted].

6. The [redacted] has been observed to be involved in a number of activities, including [redacted]. The [redacted] has been observed to be involved in a number of activities, including [redacted].

7. The [redacted] has been observed to be involved in a number of activities, including [redacted]. The [redacted] has been observed to be involved in a number of activities, including [redacted].

8. The [redacted] has been observed to be involved in a number of activities, including [redacted]. The [redacted] has been observed to be involved in a number of activities, including [redacted].

9. The [redacted] has been observed to be involved in a number of activities, including [redacted]. The [redacted] has been observed to be involved in a number of activities, including [redacted].

10. The [redacted] has been observed to be involved in a number of activities, including [redacted]. The [redacted] has been observed to be involved in a number of activities, including [redacted].