

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado September 17, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tennessee Gas Transmission Co. USA Glen H. Callow, Well No. 8, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
0, Sec. 27, T. 29N, R. 13W, NMPM., Undesignated Gallup Pool
Unit Letter

San Juan

County. Date Spudded June 8, 1959 Date Drilling Completed July 7, 1959

Please indicate location:

Elevation 5392 OL Total Depth 6030 PBDT 5914

Top Oil/Gas Pay 4868 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5185 - 5247

Open Hole _____ Depth _____
Casing Shoe 5960 Tubing 5196

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 84.22 bbls. oil, 0 bbls. water in 4 hrs, 0 min. Size 1/2"

GAS WELL TEST - 506 Bopd

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
sand): Acidize w/500 gal. acid. Frac w/38,000 gal. (see remarks)
Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks SEP 3, 1959

Oil Transporter McWood Corporation

Gas Transporter _____

Remarks: crude oil and 42,500 lbs. sand. This well has been completed as a Gallup-Dakota
dual. Application has been filed for approval of dual completion. Pictured
Cliffs formation is protected by multi-stage collar and cement from 1125' to 1463'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 18 1959, 19____ Tennessee Gas Transmission Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist # 3

By: R. H. Walker
(Signature)

Title District Production Superintendent
Send Communications regarding well to:

Name R. H. Walker
P. O. Box 1714
Address Durango, Colorado

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 7

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