Form 3160-5 (June 1990)

representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

BONLAG OF LAND	MANAGEMENT			
	DEDORTO ON MELLO	5. Lease Designation and Se	erial No.	
SUNDRY NOTICES AND	SE-O	SF-078926		
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			6. If Indian, Allottes or Tribe Name	
Use "APPLICATION FOR PER	RMIT - " for such proposals			
OTO FAIREMOON, NA		7. If Unit or CA, Agreemen	7. If Unit or CA, Agreement Designation	
1. Type of Well				
Oil Gas Other		8. Well Name and No.	8. Well Name and No.	
2. Name of Operator Attention:		Gallegos Canyon	Gallegos Canyon Unit 172	
AMOCO PRODUCTION COMPANY Lois Raeburn		9. API Well No.		
3. Address and Telephone No.		3004	507793	
P.O. Box 800, Denver, Colorado 80201 (303) 830-5294			10. Field and Pool, or Exploratory Area	
			Basin Dakota	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State		
830'FSL 790' FEL Sec. 25 T 29N R 13w P				
		San Juan	New mexico	
CUECK APPROPRIATE POVICE TO	A INDICATE NATURE OF NOTICE	PEDODT OF OTHER DAT	ΓΔ	
	O INDICATE NATURE OF NOTICE		in .	
TYPE OF SUBMISSION	TYPE OF A	ACTION		
NZ)	Abandonment	Change of Plans		
Notice of Intent	Recompletion	New Construction		
Subsequent Report	Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off			
	Altering Casing	Conversion to Injection		
Final Abandonment Notice	Other Bradenhead	Dispose Water		
		(Note: Report results of multiple complet Recompletion Report and Log form.)	ion on Well Completion or	
13. Describe Proposed or Completed Operations (Clearly state all perti- subsurface locations and measured and true vertical depth	ment details, and give pertinent dates, including estimated is for all markers and zones pertinent to this work.)*	I date of starting any proposed work . If	well is directionally drilled, give	
Amoco Production Company request permis				
Amoco (Todaction Company request politic		وردار والمرافع ومانجا ومراز فافق والراج فالمحمد فروي فراويتها للمحال المرافق	Market and programme	
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See attached procedures				
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14. I hereby certify that the foregoing is true and correct				
14. I hereby certify that the foregoing is true and correct Signed	11 / Duni	ness Assistant Date	05-05-1995	
Signed Os Mul	Title Busi	4.8.		
(This space for Federal or State office use)		APPR	OVED	
Approved by	Title	MAYPAN Q TANT		
Conditions of approval, if any:		MAY 0 9 1995		

State Gas Com BE #1E TD = 6289', PBTD = 6242' Page 2 of 2

- 1. Contact agency prior to starting repair work.
- 2. Catch gas sample off of braden head and casing, have analyzed.
- 3. Test anchors, install if necessary. MISURU.
- 4. Blow down and kill well if absolutely necessary kill with 2% KCL
- 5. TIH and tag for fill. TOH with tally. Contact engineer with PBTD.
- 6. TIH with bit x scraper to top of perforations.
- 7. TIH with RBP and packer. Pressure test casing to 1000#. If leak is found contact engineer.
- 8. If casing passes dump sand on RBP. TOH with packer.
- 9. If necessary, run CBL, CCL to determing TOC.
- 10. Perforate with 4 JSPF above TOC.
- 11. Mix and pump cement for squeeze. (A cement retainer or packer might be needed).
- 12. Let cement set. TIH with bit and scraper and DO cement. Pressure test casing to 1000 psi. TOH.
- 13. TIH. Circulate sand off RBP and TOH with RBP.
- 14. TIH with standard assembly land intake at 5809'. Clean out fill if present.
- 15. RDMOSU. Return to production. Swab in if necessary.