## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II P O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

(

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	REQ	JEST FOR .	ALLOWAE	BLE AND A	AUTHORIZ.	ATION TO	) TRANSPO	ORT		
Operator Name and Address							<sup>2</sup> OGRID Number			
MERIDIAN OIL, INC.							14538			
PO Box 4289 Farmington, NM 87499							3 Reason for Filing Code			
DHC-1009							CH/01-01-96			
	*API Num		DAGI		Name Pool Code					
				.N DAKUTA	OTA (PRORATED GAS)		71599 _			
	Property C				rty Name AIN		9	Well Number		
	10431			C	AIN			#16		
	ce Locatio									
Ul or lot no.	Section 30	Township 029N <	Range V 009W V	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line W	County SAN	
		0231			1030 /	,	1170	,, .	JUAN	
11 Bottom	Hole Loca	tion				· · · · · · · · · · · · · · · · · · ·	····	<u> </u>		
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
12 Lse Code	131	Producing Method C	ode Gas Co	nnection Date	13 C-129 Permit	: Number   16 (	C-129 Effective Da	ate " C-129 F	Expiration Date	
III. O'l	I Con Toron				<u> </u>		<del></del>			
	d Gas Tran	<u> </u>	orter Name	20	POD	21	O/G	22 POD ULS	TR Location	
OGRID		and Address							and Description	
25244		WILLIAMS FIELD SERVICES CO SALT LAKE CITY, UT				G		N-30-T029N-R009W		
		84158		635	0.01.0					
9018		GIANT INDUSTRIES, INC. 5764 U.S. HWY. 64 FARMINGTON, NM 87401		2352010			0		N-30-T029N-R009W	
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IV. Produ	ced Water	<sup>23</sup> POD				²⁴ POD UL:	STR Location and	Description		
						²⁴ POD UL:	STR Location and	Description		
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V. Well C		Data	dy Date	27	TD		STR Location and	Description 29 Perfo	rations	
V. Well C	ompletion	Data	dy Date  31 Casing & Tub							
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V. Well C	Completion d Date Hole Size	Data	31 Casing & Tub	ing Size		Depth Set		29 Perfo	ient	
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V. Well C	Completion d Date Hole Size	Data  Read  Sas Delivery Date	31 Casing & Tub	ing Size	32	Depth Set	PBTD	<sup>29</sup> Perfo	ent	
VI. Well C  VI. Well 7  VI. Well 7  40 Choke Size	Fest Data	Data  Read  Gas Delivery Date  Dil	36 Test Da	ing Size	37 Test Length	Depth Set	PBTD  PBTD  PBTD  PBTD  PBTD	33 Sacks Cen 34 Csg. Pre 45 Test Me	essure	
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