1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

5 Copies

1220 S. St. Francis Dr., Santa Fe, NM 87505		Santa Fe, NM 87505	☐ AMEND	ED REPORT	
I.	REQUEST FO	R ALLOWABLE AND AUTH	ORIZATION TO TRANSPORT		
¹ Operator name and Ad	ldress	² OGRID Number			
Burlington Resources Of	il & Gas Company LP	14538			
PO Box 4289			³ Reason for Filing Code/ Effective Date		
Farmington, New Mexico 87499					
	· · · · · · · · · · · · · · · · · · ·		Recompletion		
⁴ API Number	⁵ Pool Name		⁶ Pool Code	İ	
30-045-07794		Blanco Mesaverde	72319		
⁷ Property Code	⁸ Property Name		⁹ Well Number		
18487		Cain	16		

UI or lot no. M	Section 30	Township 29N	Range 9W	Lot.Idn	Feet from the 1050	North/South L South	ine	Feet from the 1170		West line West	County San Juan
¹¹ Bo	ttom Ho	le Location	1		<u> </u>	·				<u></u>	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South li	ine	Feet from the	East/	West line	County
12 Lse Code	Code 13 Producing Method			onnection ate	¹⁵ C-129 Pern	iit Number	16 (C-129 Effective I	ate	¹⁷ C-129	Expiration Date
F	_	wing	D ₂	ite							

III. Oil and Gas Transporters ²⁰ POD ²¹ O/G 18 Transporter ¹⁹ Transporter Name 22 POD ULSTR Location **OGRID** and Address and Description 9018 **Giant Industries** \mathbf{o} 25244 Williams Field Services

IV. Produced Water		
²³ POD	24 POD ULSTR Location and Description	

8/9/1961	²⁶ Ready Date 9/7/2002	²⁷ TD 6585'	²⁸ PBTD 6565'	²⁹ Perforations 3903-4529'	³⁰ DHC, MC dhc2961	
31 Hole Size	32 Casing	& Tubing Size	33 Depth Se	et	34 Sacks Cement	
12 1/4		8 5/8 327'			225 sxs	
7 7/8	4	4 1/2			250 sxs	
		2 3/8	6494'			

VI. Well Test	Data				
35 Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 8/30/2002	³⁸ Test Length 1 hr	³⁹ Tbg. Pressure SI 50	⁴⁰ Csg. Pressure SI 525
41 Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas 340	⁴⁵ AOF	⁴⁶ Test Method Flowing
	t the rules of the Oil Conservat at the information given above edge and belief?	e is true and complete to	OIL	CONSERVATION DIVISION	ON

41 Choke Size	⁴² Oil	43 Water	⁴⁴ Gas 340	⁴⁵ AOF	46 Test Method Flowing		
⁴⁷ I hereby certify that t complied with and that the best of my knowled	the information given al	ervation Division have been ove is true and complete to	OIL CONSERVATION DIVISION				
Signature:	Cale		Approved by:				
Printed name: Peggy Cole			Title: DEPUTY	THE SAS INVESTOR	., \$16). <i>\$</i> 75		
Title: Regulatory Supervis	or (tlw)		Approval Date: SEP 12 2002				
Date: Phone: (505)326-9700							