

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☐ GAS ☒ OTHER-

Name of Operator

ELPAMCO Inc.

Address of Operator

c/o R. Simmons P.O. Box 48 Farmington, N.M. 87499

Location of Well

UNIT LETTER A 1030 FEET FROM THE North LINE AND 1145 FEET FROM

THE East LINE, SECTION 30 TOWNSHIP 29N RANGE 10W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

5494 GR

7. Unit Agreement Name

8. Farm or Lease Name

Sullivan

9. Well No.

5

10. Field and Pool, or Wildcat

Aztec PC Fruitland

12. County

San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☒

TEMPORARILY ABANDON ☐

WELL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operator plans to refracture Picture Cliff Formation as follows:

1. Pull 2-3/8" tubing.
2. Drill Baker Mod K retainer at 1705.
3. Clean out to PBTD of 1775', using nitrogen to drill out.
4. Perforate PC from 1750 - 1770' with 1 jsfp.
5. Fracture treat Picture Cliff Formation with 80,000 lbs 10/20 sand in 70 Quality Foam down 2-7/8" tubing below a packer to protect Fruitland Formation.
6. Run 1-1/2" production tubing to Picture Cliff Formation with a production packer set at 1600' (below Fruitland Formation) to isolate Fruitland and Picture Cliff formations. Bottom of 1-1/2" tubing to be landed at 1700'.
7. Flow test Picture Cliff formation and run packer leakage test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: [Signature]

TITLE: Agent

DATE: 4-10-85

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APR 19 1985