

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator ELPAMCO Inc.		8. Farm or Lease Name Sullivan
3. Address of Operator c/o R. Simmons P.O. Box 48 Farmington, N.M. 87499		9. Well No.
4. Location of Well UNIT LETTER <u>A</u> <u>1030</u> FEET FROM THE <u>North</u> LINE AND <u>1145</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.		10. Field and Pool, or Wildcat Aztec Pool Fruitland
15. Elevation (Show whether DF, RT, GR, etc.) 5494 GR		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PULL AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operator plans to refracture Picture Cliff Formation as follows:

1. Pull 2-3/8" tubing.
2. Drill Baker Mod K retainer at 1705.
3. Clean out to PBTD of 1775', using nitrogen to drill out.
4. Perforate PC from 1750 - 1770' with 1 jsph.
5. Fracture treat Picture Cliff Formation with 80,000 lbs. 10/20 sand in 70 Quality Foam down 2-7/8" tubing below a packer to protect Fruitland Formation.
6. Run 1-1/2" production tubing to Picture Cliff Formation with a production packer set at 1600' (below Fruitland Formation) to isolate Fruitland and Picture Cliff formations. Bottom of 1-1/2" tubing to be landed at 1700'.
7. Flow test Picture Cliff formation and run packer leakage test.

RECEIVED

APR 19 1985

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. Simmons
RD A AVO

TITLE Agent

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE 4-10-85

APR 19 1985