

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Hamner	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1130' FSL, 810' FWL		10. FIELD AND POOL, OR WILDCAT Mesaverde	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T29N, R9W	
15. ELEVATIONS (Show whether in feet or meters) 5770' GL		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to repair a casing leak according to the attached detailed procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED Scott McHenry TITLE Sr. Regulatory Analyst DATE 11/10/84

(This space for Federal or State office use)

APPROVED BY M. Millenbach TITLE AREA MANAGER DATE DEC 27 1984

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

LEASE Hamner

WELL NO. 3

10 3/4 "OD, 40.5 LB, CSG.W/ 175 SX

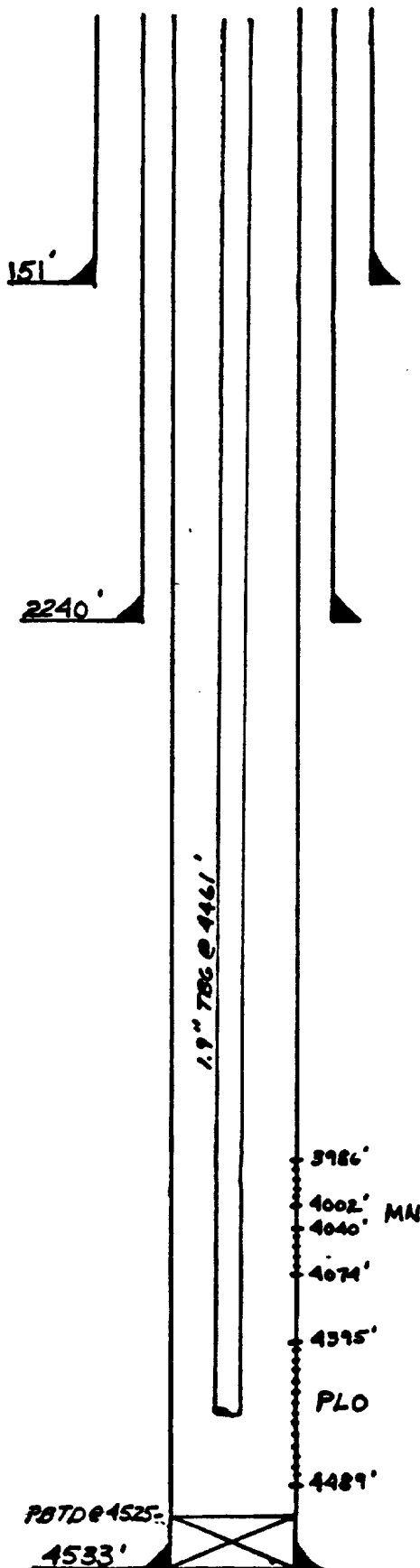
TOC @ _____

7 "OD, 20.0 LB, J-55 CSG.W/ 150 SX

TOC @ _____

4 1/2 "OD, 9.5 LB, J-55 CSG.W/ 125 SX

TOC @ 2970' by Temp Surv



DETAILED PROCEDURE:

1. MIRU workover rig. Kill well with 1% KCl water. NDWH. NUBOP's.
 2. RIH with tubing and tag PBTD at 4525. If there is any fill, CO to PBTD with foam. POOH with 1.9", 2.75 #/ft tubing.
 3. RIH with Baker Model "D" packer with a Model "B" expendable plug on wireline and set at 3900'. Dump 2 sx of sand on packer.
 4. Pick up and RIH with 4 1/2" fullbore packer on 2 3/8" workstring.
 5. PT uphole to find casing leak.
 6. After leak is found, attempt to circulate out Bradenhead. If circulation can be established, set packer 600' above leak. Pump Class B cement with 2% CaCl₂ with Bradenhead open until cement reaches the surface. Close Bradenhead and squeeze 1 BBl of cement into formation (cement should be displaced out of tubing prior to closing Bradenhead, cement volume to be determined by depth of leak.) If circulation cannot be established, set packer ± 600' above the leak and establish injection rate with water. Squeeze leak with 150 sx of Class B cement with 2% CaCl₂. Maximum squeeze pressure: 2000 PSI. (Overdisplace by 5 BBl and resqueeze if necessary). When squeeze is obtained, check for backflow. Release packer and reverse tubing clean. PU two stands, reset packer, and put 1000 PSI on squeeze. W.O.C.
 7. POOH with tubing and packer. RIH with 3 7/8" bit and casing scraper.
 8. Drill out cement and PT casing to 500 PSI.
 9. POOH with bit and scraper. Lay down workstring.
 10. RIH with 1.9" production tube, Baker Model "G" seal assembly, Baker Model "F" seating nipple, and 125 joints of 1.9" 276 #/ft, J-55, EUE tubing. Clean sand off of packer. Knock out plug, space out and land seal assembly in packer.
 11. NDBOP NU new WH. RDMOSU
 12. Return Well to production.
- 3422

Check 10 3/4" annulus for flow
also. Leave it open during cementing
if it flows gas.