1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	NEW MEXICO OIL, C REQUEST AUTHORIZATION TO TRA	Diem C-104 Superseder Old C-104 and C-110 Effective 1-4-65									
*	Northwest Pipeline Corporation											
	SOI Airport Drive, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Hecompletion Oil Dry Gos X Change in Ownershir X Casinghead Gas Condensate X											
!	If change of ownership give name E	Paso Natural Gas Compar	ny, PO Box 990, 1	armingto	n, New Mexico 87401							
11.	DESCRIPTION OF WELL AND I Lease Name San Juan 30-5 Unit	Well No. Pool Name, Including F		Kind of Lease State, Federal								
	Unit Letter L : 1840	Feet From The South Lin		Feet From T								
u.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cri Northwest Pipeline Northwest Pipeline If well produces oil or liquids,	cr Condensate X e Corporation inquera Gas cr Dry Gas X e Corporation Unit Sec. Twp. Pge.	Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 874(0) Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87101 Is gas actually connected? When									
	give location of tanks. If this production is commingled with	L 121 30N 5W	give commingling order	number:								
₩.	COMPLETION DATA Designate Type of Completic Data Spudded	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Resty. Diff. Resty.							
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!I/Gas Pay		Tubing Depth							
	Perforations				Depth Casing Shoe							
	TUBING, CASING, AND CEMENTING RECORD											
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT							
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be efter recovery of total valuate of load oil and must be equal to or exceed top a able for this depth or be for put at first)											
	OIL WELL Date First New Cil Bun To Tanks	Date of Test	Producing Method (Mar	PD (a. 11	ft, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure	1974	Choke Size							
	Actual Prod. During Test	Oil-Bbi.	Water-Bble. O'L CON. DIST.	сом.	Gas-MCF							

GAS WELL Gravity of Condensate Bble. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressuro (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given the true and complete to the best of my knowledge and belief.

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OIL CONSERVATION COMMISSION

By Original Signed by Emery C. Arnold SUPERVISOR DIST #3 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for ellowable for a newly drilled or desprised well, this form must be accompanied by a tabulation of the deviation tests trken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of over, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be fited for each pool in multiply completed wells.