

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

ols were used from 0 feet to 6140 feet, and from feet to feet.
ls were used from feet to feet, and from feet to feet.

PRODUCTION

est Date: November 3, 1962

LL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

LL: The production during the first 24 hours was AOF 1882 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 2037 lbs.

f Time Shut in

ASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Devonian			T. Ojo Alamo		
T. Silurian			T. Kirtland-Fruitland		
T. Montoya			T. Farmington		
T. Simpson			T. Pictured Cliffs		
T. McKee			T. Menefee		
T. Ellenburger			T. Point Lookout		
T. Gr. Wash			T. Mancos		
T. Granite			T. Dakota		
T.			T. Morrison		
T.			T. Penn		
T.			T.		
T.			T.		
T.			T.		
T.			T.		

FORMATION RECORD

To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
						<u>LOG TOPS</u>
						Pictured Cliffs 1442
						Lewis 1545
						Cliffhouse 3001
						Manefee 3122
						Point Lookout 3850
						Mancos 4150
						Gallup 5062
						Greenhorn 5802
						Graneros 5850
						Dakota 5972

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

reby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
determined from available records.

December 13, 1962 (Date)
or Operator Redfern and Herd, Inc. Address Box 1747, Midland, Texas
Original signed by J. A. Dugan Position Title Consulting Engineer