

3-101000  
1-Paul Case  
1-Reese  
1-File

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Paul Case 120 S. Commercial Farmington, New Mexico  
(Address)  
LEASE Sullivan WELL NO. 4 UNIT L S 25 T 29N R 11W  
DATE WORK PERFORMED 7-4-58 POOL Falcher-Kutz FC

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Perforated w/Sehlumberger 4 bullets per foot 1774-1758 & 1574-54'. Frac perfs w/40,700 gal wtr, 35 sz Catcl 28,000# 20-40 sd and 170 rubber balls BD 800# IF 1200# Max 1300# Min 1100# Ave 1150# Final 1200# Ave IR 56 B/M Standing pressure after 15 min 475#.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____



OIL CONSERVATION COMMISSION

Name Original Signed Emory L. Arnold  
Title Dist. # 3  
Date JUL 16 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Original signed by T. A. Dugan  
Name T. A. Dugan

Position Consulting Engineer

Company Val R. Reese & Assoc., Inc.