

VAL R. REESE & ASSOCIATES, INC.

Company Paul Case

Lease Sullivan Well No. 4

Date of Test 8-27-58

Shut in Pressure (PSIG): Tubing 616 Casing 618 S.I. Period 18 Days

Size Blow Nipple 3/4" TC

Flow Through Tbg P.C. Working Pressures From _____

Time		Pressure	Q (MCFD)	Wellhead Working Pressure (PSIG)	Temp
Hours	Minutes		15.025 PSIA & 60 F		
9	35	6		618	65
9	50	6		618	65
10	05	6		618	64
10	20	4		618	63
11	20	0		618	62
12	20	0.3" H2O	2" blow nipple	618	62

Start At 9:20 A.M. End Test At 12:20 P.M.

Remarks: 10 min well died
15 min making heavy slugs water
30 min " " "
45 min " " "
1 hr " " "
2 hrs well dead
2 1/2 hrs removed choke installed 2" blow nipple
3 hrs making slugs water followed by gas.

Tested By: T. A. Dugan

Witness: _____

AD-20 DISTRICT OFFICE

... ..

100-443619-1

Transcript

File
