

4-120000  
1-Case  
1-Reese  
1-File

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 30, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Paul Case Sullivan, Well No. 4, in NW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

L, Sec. 25, T. 29N, R. 11W, NMPM., Fulcher-Kuts Pool  
Unit Letter

San Juan County. Date Spudded 6-25-58 Date Drilling Completed 6-28-58  
Please indicate location: Elevation 5570 ft Total Depth 1840 FBTD 1819

D	C	B	A
E	F	G	H
L	K	J	I
<u>X</u>			
M	N	O	P

Top NW/Gas Pay 1758 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 1758-1774

Open Hole None Depth 1820 Casing Shoe 1751 Depth 1751 Tubing

OIL WELL TEST -

Natural Prod. Test:            bbls. oil,            bbls water in            hrs,            min. Size            Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):            bbls. oil,            bbls water in            hrs,            min. Size           

GAS WELL TEST -

Natural Prod. Test:            MCF/Day; Hours flowed            Choke Size           

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>91.43</u>	<u>100</u>
<u>5 1/2"</u>	<u>1810.53</u>	<u>150</u>
<u>1 1/2"</u>	<u>1744.17</u>	

Method of Testing (pitot, back pressure, etc.):           

Test After Acid or Fracture Treatment: 66 MCF/Day; Hours flowed 3

Choke Size - Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 40,700 Gal wtr 28,000# 20-40 sd

Casing            Tubing            Date first new             
Press. 618 Press. 614 oil run to tanks           

Oil Transporter           

Gas Transporter El Paso Natural Gas Co.

Remarks:           

This well is a dual completion in the Fruitland  
and Pictured Cliffs formations.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP 8 1958 19 Paul Case  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist # 3

By: Original signed by T. A. Dugan  
(Signature)

Title Consulting Engineer  
Send Communications regarding well to:

Name Val R. Reese & Assoc., Inc.

Address 120 S. Commercial  
Farmington, New Mexico

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