

4-WACC  
1-Case  
1-Release  
1-File

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

Sept 5, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Paul Case

Sullivan

Well No. 4

in. 8 1/4

8 1/4

(Company or Operator)

(Lease)

L

Sec. 25

T. 29N

R. 11W

NMPM, Astee Fruitland Int

Pool

Unit Letter

San Juan

County. Date Spudded 6-25-58

Date Drilling Completed 6-28-58

Elevation 5570 GL

Total Depth 1840

FBD

1819

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 1554

Name of Prod. Form. Fruitland

PRODUCING INTERVAL -

Perforations 1554-1574

Open Hole

Depth

Depth

Casing Shoe

Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size

Feet

SAK

8-5/8"	91.43	100
5 1/2"	1810.53	150
1 1/2"	1794.17	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 879 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One Point Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,700 Gal Wtr 28,000# ad

Casing 622 Tubing 673.70 Date first new

Press. 622 Press. 673.70 oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Co.

Remarks: This well is a dual completion in the Fruitland & Pictured Cliffs formations.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 6, 1958

Paul Case

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original signed by T. A. Duchan

(Signature)

By: Original Signed Emery C. Arnold

Title: Consulting Engineer

Title Supervisor Dist. # 3

Send Communications regarding well to:

Val R. Reese & Assoc., Inc.

Name: 120 S. Commercial

Address: Farmington, New Mexico

**OIL CONSERVATION COMMISSION**

**AZTEC DISTRICT OFFICE**

No. Copies Received 4

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