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9/9/68

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE / s		AND	
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
LAND OFFICE			
I RANSPORTER OIL			
GAS /			
OPERATOR 2			
PRORATION OFFICE			
Operator			
Duyan Production	.oro.		
Address	•		!
Jun 234, Fore inju	ng ng 11. 107/107		
Reason(s) for filing (Check proper be		Other (Please explain)	
New Well	Change in Transporter of:	Change operator	from T. A. Dudan to
Recompletion	Oil Dry Ga	S Dugan Prod. Cor	
Change in Ownership	Casinghead Gas Conden	nsate	*
If change of ownership give name and address of previous owner		k 234, Familiayton, N M	
·			
DESCRIPTION OF WELL ANI	Well No. Pool Name, Including Fo	ormation Kind of Lec	ise Lease No.
Lease Name		O	ard of Fee st. 1
Sullivan	4 Fulumer Katz	PC Blate, 1 cas	120
Location	_		3561
Unit Letter; 2	1450 Feet From The Scatil Lin	ne and 1045 Feet From	n The
_			
Line of Section K 25 T	Ownship Aange	11W , NMPM, San ,	ddfi County
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of C	or condensate	Madess (once against in minimap)	
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)

El Paso Nat. Gas Co.		Box 990, Farmington, Is gas actually connected?	N. M. 87401
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gus detadify connected?	
give location of tanks.		<u> </u>	
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	. === ::-:-:		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compt. Ready to Floa.		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RI, GR, etc.	, Nume of Producing Communion		
Perforations			Depth Casing Shoe
Periordions			
	TUBING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	G//GII/G G // G // G // G // G // G //		
TOTAL AND DECLIEST	EOD ALLOWARIE (Test must be o	ofter recovery of total volume of load of	oil and must be equal to or exceed top allow
V. TEST DATA AND REQUEST OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		-	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
ì			
			Jan 1 1956 1
GAS WELL			1 Ligar /
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensale
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		<u> </u>	
1. CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	VATION COMMISSION
i. CERTIFICATE OF COMPEN			OCT 1.0 1968
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 0CT 1 % 1968 By Original Signed by Emery C. Arnold	
		TITLE	SUPLINATION DIST. "
Original copedu 1, 2, 2, Dagan		To the terminant for all	in compliance with RULE 1104. lowable for a newly drilled or deepened
			upenied by a tabulation of the deviation
·	ignature)	tests taken on the well in ac	Cordance with RULE 1111
Operator		All sections of this form	must be filled out completely for allow
	(Title)	able on new and recompleted	Mette.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply