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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>Dugan Production Corp.</b>	5. State Oil & Gas Lease No.
3. Address of Operator <b>Box 234, Farmington, N. M. 87401</b>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>L</b> <b>1450</b> FEET FROM THE <b>south</b> LINE AND <b>1045</b> FEET FROM THE <b>west</b> LINE, SECTION <b>25</b> TOWNSHIP <b>29N</b> RANGE <b>11W</b> NMPM.	8. Farm or Lease Name <b>Sullivan</b>
	9. Well No. <b>4</b>
	10. Field and Pool, or Wildcat <b>Aztec Fruitland</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5570' Gr.</b>	12. County <b>San Juan</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

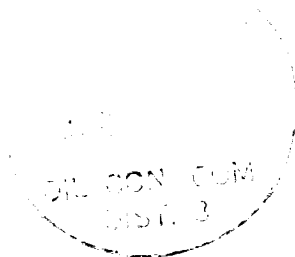
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Plug Pictured Cliffs</b> <input checked="" type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull tubing and packer from well.
2. Run squeeze retainer to 1720'.
3. Squeeze perforations 1758' - 1774' with 15 sx.
4. Run 1 1/4" tubing to 1580'.
5. Complete well as single producing from Fruitland formation.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emory Chavez TITLE Engineer DATE 3/15/71

APPROVED BY Emory Chavez TITLE SUPERVISOR DIST. 13 DATE MAR 18 1971  
CONDITIONS OF APPROVAL, IF ANY: