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	DISTRIBUTION				NEW MEXICO O		EXICO OIL (CONSERVATION COMMISSION			Elve	Form C-104		
	SANTA FE		\mathcal{A}				REQUEST						C-104 and C-1.	
	FILE											ecitae 1-1-92		
	U.\$.G.\$.				AUTHO	RIZATI	ON TO TR	AND ANSPORT	OII AND	NATURAL (245			
	LAND OFFICE	T						1101 011	OIL AID	NATURAL (343			
	0	IL.												
	TRANSPORTER G	AS	7											
	OPERATOR		/											
	PRORATION OFFICE	_	- 											
J.	Operator				L									
	Enomer: De	- -			_	_								
	Energy Re	ese:	rve	s <u>s</u>	Group.	ncorr	porated						· — · · · · · · · · · · · · · · · · · ·	
				_										
	P.O. Box	<u> 328</u>	80,	<u>C</u>	asper, V	<u>IX 87</u>	2601							
	Reason(s) for Itling (Che	eck pri	oper	box)					Other (Please	explain)				
	New Weil	j			Change in	Transport	ler of:	_	Name	change :	from Cl	inton (041	
	Recompletion Oil Dry							"• 🔲	Compa		LIOM CI	Incon (J11	
•	Change in Ownership				Casinghea	d Gas	Conde	nsate	Compa	ı.y				
	97 -													
	If change of ownership and address of previous			e										
		• • • • • • • • • • • • • • • • • • • •				·····			•					
Ħ.	DESCRIPTION OF W	VELT.	. AN	D I	EASE					•				
	Lease Name					Pool Name	e, Including F	ormation		Kind of Lease			Lease No.	
	Gallegos Canyon Uni				+ 74	T.7 1	77	State, F			l or Fee	į	_	
	Location				<u>t 174 </u>	west	Kutz-Pi	ict.C	liffs	<u> </u>	Fe	deral !	SF080962	
	Unit Letter K	:	_1	45	<u>∩</u> Feet From	a TheS	South_Lir	e and	850	Feet From 7	TheWes	t		
		_												
	Line of Section 29	Town	nahip 29N	Ĺ	12W	, NMPM, San Juan County				County				
•		•												
III.		DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
	Name of Authorized Tran	sporte	er of	011	or Co	ndensate		Address (Give address	o which approv	ed copy of th	is form is to	be sent)	
	Name of Authorized Tran	sporte	er of	Casi	nghead Gas 🔲	or Dry	Gas 🎇	Address (Give address	o which approx	ed copy of th	is form is to	be sent)	
	El Paso Natu	ا د	as	Company	,	Box 990, Farmington, NM 87401								
	If well produces oil or lis		بدي	Unit Sec.		Is gas actually connected? When								
	give location of tanks.	quide,		i	j.	į	;	Yes		i				
	<u>. </u>													
	If this production is cor		gled	with	that from any	other le	ase or pool,	give comm	ingling order	number:				
IV.	COMPLETION DATA				1 01	i Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Besty	. Diff. Res'v.	
	Designate Type of	mple	tion	$\mathbf{x} = (\mathbf{X})$		1	1	!						
	Date Spudded				Date Compl. Re	adv to De	<u>i</u>	Total Dep			P.B.T.D.	<u> </u>	<u> </u>	
	Date Spagged			1	Dute Compi. Re	day to Pri	oa.	Total Dep	(n		P.B. 1.D.			
	Flames (DE DVD DE CO													
	Elevations (DF, RKB, RT, GR, etc.) No				Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
						<u> </u>			<u> </u>	<u>.</u>				
	Perforations										Depth Casing Shoe			
	·				TUBING, CASING, AND									
	HOLE SIZE				CASING	& TUBIN	IG SIZE	DEPTH SET			SACKS CEMENT			
								RITUIN						
							/ N	LULM	rn /		L			
											i			
v.	TEST DATA AND RE	FOLLE	EST	FO	R ALLOWAP	LE IT	est must be	AR, 2.9.,	975 at value	ne of load oil o	ind must be e	oual to or exc	seed top allow-	
• •	OIL WELL	LQU				al	ble for this de	pth or be fo	full 24 hours)		,		
i	Date First New Oil Run T	nks					COMING COMING Flow, pump, gas life			i, etc.)				
							/	DIST 3						
	Length of Test				Tubing Pressur	•		Casing Pr		· · · · · · · · · · · · · · · · · · ·	Choke Size			
				-										
	Actual Prod. During Test			-+	Oil-Bbie.			Water - Bb	<u> </u>		Gas-MCF			
	meradi Frod, During 1486	•		İ	www.				•					
ļ							 	L			<u> </u>			
,	GAS WELL							I Di La C	Bbls. Condensate/MMCF					
	Actual Prod. Test-MCF/	<i>7</i> 0			Length of Test			Bote. Con			Gravity of C	ondensate		
ĺ				\rightarrow				<u> </u>						
1	Teeting Method (pitot, ba	ick pr.	.)	- 1	Tubing Pressur	• (Shut-1	in j	Casing Pr	essue (Shut-	.12)	Choke Size			
l					·			ļ			L	 		
VI.	CERTIFICATE OF C	OMP	LIA	NC	E [‡]				OIL C	ONSERVA	TION COM	MISSION		
	I haveby eastify that the rules and engulations of the Oil Consequation							APPROVED, 19						
	Commission have been	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given							CARGINAL SIGNED BY M. E. MAXWELL IR					
	above is true and complete to the best of my knowledge and belief.													
								TITLE PEROLEUM ENGINEER DIST NO. 3						
								11						
			,		770			This form is to be filed in compliance with RULE 1104.						
	(Signature)							If this is a request for allowable for a newly drilled or deepened						
•														
	Distri	District Clerk						tests taken on the well in accordance with RULE 111.						
•	213 CI I	<u> </u>		Tule				All sections of this form must be filled out completely for allowable on new and recompleted wells.						
	3 <u>-</u> 3E- 7	16	1		•			Fil	l out only S	ections I. II.	III. and VI	for change	s of owner.	
•	3-25-76 (Date)							Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
		(Date)										_		

Separate Forms C-104 must be filed for each pool in multiply