

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

3004507805

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SF078109

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Amoco Production Company Attn: Lori Arnold

3. Address of Operator

P.O. Box 800, Denver, CO 80201

8. Well No.

179

9. Pool name or Wildcat

Basin Dakota

4. Well Location

Unit Letter K : 1460 Feet From The South Line and 2494 Feet From The West Line

Section 26 Township 29N Range 12W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5458 RDB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Bradenhead Repair ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached.

RECEIVED

FEB 18 1993

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lori Arnold

TITLE

Business Analyst

DATE 2/15/93

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Diana Saint

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE 2/19/93

CONDITIONS OF APPROVAL, IF ANY:

GALLEGOS CANYON UNIT COM G #179

On 1/27/93 MIRUSU. NDWH. NUBOP. Kill well w/30 bbls 2% KCL. TIH tag fill at 6035'. Bottom perfs covered up. TOH to 5000'. Blow down kill well w/20 bbls 2% KCL on 1/28/93. Fin TOH from 5000'. TIH w/3.875" bit & 4.5" scrapper to 5951'. TOH. TIH w/4.5" bp & 4/5" pk. Set bp at 5900'. Rel pk. Tst csg to 1000 psi. O.K. Spot sand on bp at 5900'. TOH to 5000'. On 1/29/93 fin TOH from 5000' w/4.5" pk. Run cbl 4500' to surface. Cmt top at 900'. Perf at 800' 2 spf. Dye tst set rate 1.5 bpm 1000 psi. Cmt w/120 sx class B neat. Displace w/4.6 bbls to 650'. Squeeze to 1000 psi. On 2/1/93 rel pk at 500'. TOH. Tag cmt at 630'. Drl to 724'. Soft cmt. Cmt not set. TOH to 664'. On 2/2/93 TIH from 664'. Tag cmt at 724'. Drl cmt to 800'. Pressure tst to 600 psi. O.K. Circ clean TOH. Run cbl 1000' to surface. Cmt top 750'. TIH w/3.875" bit & 4.5" scrapper to 1390'. TOH. TIH ret bp at 5900'. On 2/3/93 TIH w/2.375" tbg to 5880'. Tally-rabbit tbg. On 2/4/93 fin TIH from 5880'. Tag fill at 6060'. Clean out to 6073' pbd w/n2 & foam. NDBOP. NUWH. RDMOSU.