

Santa Fe, New Mexico

## NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Dallas, Texas

March 19, 1947

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

Southern Union Production Company

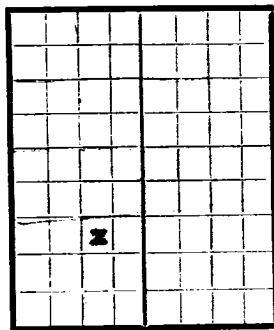
Mangum

Well No. 2 in SW 1/4

Company or Operator

Lease

of Sec. 28, T. 29-N, R. 11-W, N. M. P. M., Kutz Canyon Field, San Juan County.



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is 1650 feet (N.) of the South line and 1650 feet (E.) of the West line of Section 28

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. Assignment No.

If patented land the owner is Joe Mangum

Address Bloomfield, New Mexico

If government land the permittee is

Address

The lessee is Southern Union Production Company

Address 1104 Burt Building, Dallas, Texas

We propose to drill well with drilling equipment as follows:

Ft. Worth Spudder, Model F

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Covered by blanket bond.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Shocks Cement
	18-1/2" O.D.	60#	New	40	Cemented	100
	13" O.D.	50#	Used	800	Landed	None
	10-3/4" O.D.	40#	Used	900	Landed	None
	8-5/8" O.D.	32#	Used	1300	Landed	None
	5-1/2" O.D.	14#	New	1600	Cemented	50

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 1550 feet.

Additional information: Drilling strings will be pulled and annular space filled with mud or aquagel upon completion. Elevation will be furnished when determined.

Approved MAR 25 1947, 19\_\_\_\_  
except as follows:

Sincerely yours,

Southern Union Production Company

Company or Operator

By S. H. NewmanPosition Engineer

Send communications regarding well to

Name Southern Union Production CompanyAddress 1104 Burt Building, Dallas 1, Texas

OIL CONSERVATION COMMISSION,

By Roy Yarborough

Oil &amp; Gas Inspector

Title

NEW MEXICO  
OIL CONSERVATION COMMISSION

Gas Well Plat

Date Feb. 25, 1941

Astec Oil & Gas Company Mangum 2  
Operator Lease Well No.

Name of Producing Formation Picture Cliff Pool Fulcher-Kuts

No. Acres Dedicated to the Well 160

Indicate land status and show ownership.

SECTION 28 TOWNSHIP 29-N RANGE 11-W

<p>← Astec Patented    o</p>			
<p>Summit SF 047019 B Federal →</p>			

I hereby certify that the information given above is true and complete  
to the best of my knowledge.

Original Signed By  
Name A. M. WIEDERKEHR  
Position Engineer  
Representing Astec Oil & Gas Co.  
Address Bank Bldg., Dallas

(over)

**OIL CONSERVATION COMMISSION**  
**AZTEC DISTRICT OFFICE**

No. Copies Received 3

**DISTRIBUTION**

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