

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1650' FSL, 1650' FWL, Sec. 28, T-29-N, R-11-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-07806</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Mangum</p> <p>8. Well No. #2</p> <p>9. Pool Name or Wildcat Fulcher Kutz PC</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing Installation	

13. Describe Proposed or Completed Operations

It is intended to install coil tubing in the subject well according to the attached procedure.

RECEIVED
SEP 27 1999
OIL CON. DIV.
DEPT 3

SIGNATURE *Larry Cole* Regulatory Administrator September 24, 1999

trc

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE L. PERRIN


DEPUTY OIL & GAS INSPECTOR, DIST. #1

Approved by _____ Title _____ Date SEP 27 1999

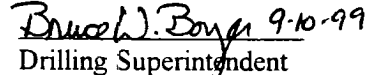
Mangum #2
Pictured Cliff
1650' FSL & 1650' FWL
Unit K, Section 28, T29N, R11W
Latitude / Longitude: 36° 41.6419' / 107° 50.9817'
DPNO: 4622801
Install Coil Tubing Procedure (Rigless)

Project Summary: The Mangum #2 was drilled in 1947 and first delivered in 1970. The well is producing up the 3-1/2" casing since a restim was performed in 1997. We propose to clean out the well, hang 1-3/4" coiled tubing, change out the separator and replumb the piping with flow sweeps.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. Have wellhead and valves serviced prior to workover as necessary. Install coil tubing wellhead assembly. MOL and RU coiled tubing unit. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. NU BOP with injector head. Test and record operation of BOP rams.
3. TIH with 1-3/4" coil tubing with wash tip and tag bottom (record depth.) A slickline check on 3/31/99 indicates fill at 1584'. Clean out with air/mist to PBTD at +/- 1656'. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. Lay down wash tip. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
4. Weld SN with expendable check on bottom of coil tubing. TIH with coil tubing, expendable check and seating nipple. Land tubing in tubing hanger at approximately 1586'. Raise BOP and injector head enough to set slips around coil tubing. Ensure slips set into hanger and cut off coil tubing. Remove BOP and injector head. NU wellhead. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Jet well in. RD and MOL. Return well to production.

Recommended:  9-2-99
Operations Engineer

Tim Friesenhahn
Office - 326-9539
Pager - 324-7031

Approved:  9-10-99
Drilling Superintendent

TJF/jms