

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF 080000	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' F/SL, 990' F/WL Sec. 26, T-29-N, R-9-W		8. FARM OR LEASE NAME Florance	
14. PERMIT NO.		9. WELL NO. 27	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5632 D.F.		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW 1/4 Sec. 26 T-29N, R-9-W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

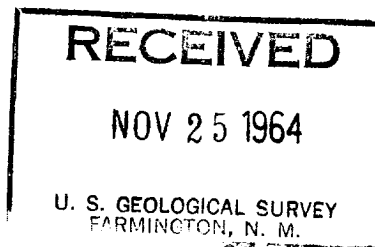
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☒
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in workover rig, blew well down, pulled tubing, set 7" retainer @ 3673', tested casing to 500 psi OK. Squeezed open hole w/300 sks. cement. WOC 20 hrs. Drilled out cement and drilled to 4510'. Ran 139 jts. of 4 1/2" 9.50# J-55 casing landed at 4510'. Cemented 1st stage w/120 sks. Cemented 2nd stage through stage collar @ 3272' w/200 sks. circulated. Drilled out cement and stage collar to PSTD of 4480'. Tested casing to 3500 psi OK. Perf w/1 hole per ft. 4468', 4465', 4445', 4430', 4378', 4376', 4368', 4366', 4364', 4362', 4342' and perf w/4 holes per ft. 4438-40', 4246-48', frac with 50,100 gals. water, 80,000# 20-40 sand. Perf w/4 holes per ft. 4177-78, 4167-68, 4135-36, 4043-44, 4017-18, 3970-71, 3854-55, 3794-95, 3780-81, 3755-57, 3746-48, 3739-41, frac w/55,390 gals. water, 135,000# 20-40 sand. Cleaned and blew well out to PSTD of 4480'. Ran 2-3/8" EUE tubing landed @ 4458'. Now blowing and cleaning well.



18. I hereby certify that the foregoing is true and correct

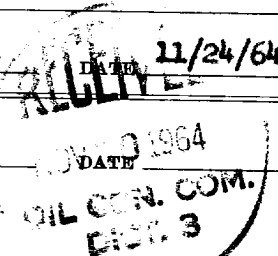
SIGNED G. A. Ford

TITLE Senior Production Clerk

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.