

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-080000

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FLORANCE #27

9. API Well No.

3004507807

10. Field and Pool, or Exploratory Area

BLANCO-MESAVERDE

11. County or Parish, State

SAN JUAN

NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

D. M. TALLANT

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4040

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL 990' FWL Sec. 26 T 29N R 09W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **BRADENHEAD REPAIR**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHMENT FOR PROCEDURE.

RECEIVED
APR 23 1993
OIL CON. DIV.
DIST. 3

IF YOU HAVE ANY QUESTIONS, PLEASE CONTACT DEANNE TALLANT AT (303) 830-5427.

14. I hereby certify that the foregoing is true and correct

Signed

Deanne Tallant

Title

STAFF ASSISTANT

04-16-1993

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APR 20 1993

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOOD

GENERAL INSTRUCTIONS

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

SPECIFIC INSTRUCTIONS

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Item 4 - If there are no applicable State requirements, locations on Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

FLORANCE #27

MIRUSU. KILL WELL W/ 20 BBLs. NDWH. NUBOPS. TAG FILL @ 4473'. TOH W/ 147 JNTS 2-3/8 TBG. TIH W/ SCRAPER TO 3750'. TOH. TIH W/ RET PLUG ON 2-3/8 TBG. SET PLUG @ 3709'. PULL 1 SINGLE AND CIRC ALL GAS FROM HOLE. PR TST PLUG & CSG TO 1000 PSI. OK. CIRC 2 SX SAND ON TOP OF PLUG. TOH W/ TBG. NDBOPS & TBG SPOOL. REINSTALL SPOOL & BOPS. RI WLE. FEED RATE OF 1 BPM @ 1000 PSI. PMP 60 BBLs DYE. PARTIAL RTNS. PMP 200 SX CMT. DENSITY OF 15.6 PPG. (25 BBLs SLURRY). CMT 1300 PSI. BROKE BACK TO 2 BPM @ 300 PSI. FULL RTNS. DISP TO 1000'. NO RTNS UP BRADENHEAD. NDBOPS. INSTALL SPOOL W/ DONUT. NUBOPS. RI WLE. RUN NOISE LOG FROM 1040'-SURF. LOG SHOWS FLOW FROM BELOW 1040'. RD WLE. TIH W/ BIT ON 2-3/8 TBG. TAG CMT @ 1052'. RU SWIVEL & BREAK CIRC. DRL CMT TO DEPTH OF 1315'. CIRC HOLE CLEAN. PR TST CSG TO 500 PSI. RD SWIVEL. TOH W/ TBG. RI WLE. TIH W/ NOISE LOG. CANNOT GET BELOW 1700'. TOH W/ WLE. TIH W/ SCRAPER TO 3700'. TOH. TIH W/ LOG TO 3650'. CROSS FLOW FROM 1600'-3650'. SHOOT 2 HOLES @ 950'. PR UP TO 1500 PSI W/ NO BLEED OFF. SHOOT 2 HOLES @ 800'. PR UP TO 1500 PSI W/ NO BLEED OFF. SHOOT 2 HOLES @ 550'. FEED RATE OF 1-1/2 BPM @ 1500 PSI. RD WLE. PMP 250 SXS CMT W/ HALAD 344, CALSEAL & SUPER CBL ADDITIVES (55 BBLs SLURRY). GOOD CMT RTNS. TIH W/ BIT W/ 2-3/8 TBG. TAG CMT @ 280'. BREAK CIRC. DRILL CMT TO 571'. CIRC HOLE CLEAN. PR TST CSG TO 500 PSI. DROPPED TO 400 IN 20 MIN. RD SWIVEL. RI WLE. TIH W/ PERF GUN. TAG OBSTRUCTION @ 580'. TOH. SCRAPER RUN TO 3050'. TOH. RI WLE. SHOOT 2 HOLES @ 3000'. RD WLE. PR UP TO 1000 PSI. BLED DWN. TIH W/ PKR & SET @ 2879'. PR UP TO 2400 PSI. TOH W/ PKR. RI WLE. SHOOT 4 HOLES @ 2995' & 4 HOLES @ 3000'. RD WLE. PR UP TO 1000 PSI. BLED DWN. TIH W/ PKR & SET @ 2879'. PR TO 2000 PSI. BLED DWN. PR TO 2000 PSI. TRY TO BREAK DWN. NO GO. TOH W/ PKR. TIH OPEN ENDED TO 3035'. SPOT 26 SX CMT PLUG. PULL TBG TO 2544'. REVERSE OUT CMT. TOH W/ TBG. PR CSG TO 1000 PSI. BLED DWN. REPRESS TO 1000 PSI. TIH W/ BIT & COLLARS. TAG CMT @ 2712'. RU SWIVEL & BREAK CIRC. DRL CMT TO 3040'. CIRC HOLE CLEAN. LAY DWN SWIVEL. PR TST CSG TO 500 PSI. OK. TOH W/ TBG & COLLARS. RI WLE. RIH W/ 3-3/8 GUN LOADED W/ 4 SHOTS. PERF @ 2450'. RD WLE. PRESS UP TO 1500 PSI. BLED DWN. REPRESS TO 1600. BLED DWN. TIH W/ 2-3/8 TBG TO 2510'. PMP 30 SX CMT & SPOT BALANCED PLUG. PULL TBG UP TO 1941' & REV OUT. TOH W/ TBG. PRESS UP TO 1000 PSI. BLED DWN. REPRESS TO 1000 PSI. TIH W/ BIT ON 2-3/8 TBG. TAG CMT @ 2120'. BREAK CIRC. DRL CMT TO 2530'. CIRC HOLE CLEAN. PR TST SQUEEZE & CSG TO 500 PSI. OK. TOH W/ TBG & COLLARS. TIH W/ SCRAPER. TOH W/ SAME. RI WLE. RUN NOISE LOG FROM 3600'-900'. OK. ALL CROSSFLOW CORRECTED. RD WLE. TIH W/ COLLARS. LAY DWN SAME. TIH W/ RET HEAD FOR PLUG ON 2-3/8 TBG. TAG CMT BRIDGE @ 3600'. CIRC CLEAN TO TOP OF PLUG. CLEAN OUT RIG PIT. DISPL HOLE TO CLEAN H2O. PULL 1 SINGLE. SWAB. LAND TBG @ 3961'. NDBOPS. NUWH.