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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	1
OPERATOR	2

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

September 6, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS

Aztec Oil & Gas Company

Mangum

Well No. 4-D, in SW 1/4, 1/4,

(Company or Operator)

(Lease)

K

Sec. 28

T 29N

R 11W

NMPM,

Basin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded 6/6/61

Date Drilling Completed 8/19/61

Please indicate location:

Elevation 5436 G.L. Total Depth 6251 FBTD 6211

Top Oil/Gas Pay 6116 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6033-45, 6055-65, 6116-56, 6172-6200 with 4 shots per ft.

Open Hole Depth 6250 Casing Shoe 6036

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: ACF-5464 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: Back-pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced with 70,000 sand, 1540 Bbls. water, flushed with 160 Bbls. water.

Casing Tubing Date first new oil run to tanks

Oil Transporter

Gas Transporter Southern Union Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved September 6, 1961

Aztec Oil & Gas Company

ORIGINAL SIGNED BY JOE C. SALMON

OIL CONSERVATION COMMISSION

By: Joe C. Salmon (Signature)

By:

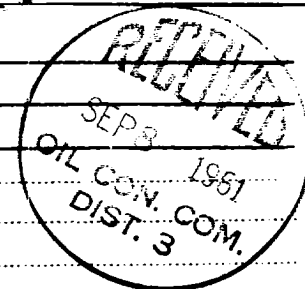
Title District Superintendent

Send Communications regarding well to:

Name Aztec Oil & Gas Company

Title

Address Drawer # 570, Farmington, New Mexico



D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
6 5/8	315	225
4 1/2	6250	350 res. 110 HY
2 3/8	6036	--