

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

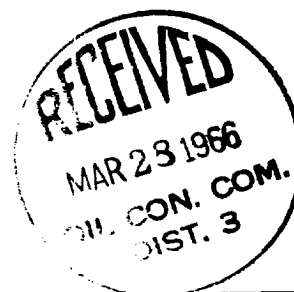
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Artec Oil &amp; Gas Company</b>	8. Farm or Lease Name <b>Mangum</b>
3. Address of Operator <b>P. O. Drawer 570, Farmington, New Mexico</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>J</b> <b>1650</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM R1 <b>East</b> LINE, SECTION <b>26</b> TOWNSHIP <b>29N</b> RANGE <b>11W</b> NMPM.	10. Field and Pool, or Wildcat <b>Fulcher Kutz, P. C.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5104</b>	12. County <b>San Juan</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

3/8/66 - Rigged up workover.  
Pulled 1" tubing.  
Cleaned well out to 1748'.  
Ran logs.  
Ran 54 joints of 3 1/2" casing set at 1747'.  
Cemented with 225 sacks of class "c" cement with 6% gel and 2% calcium chloride.  
Perforated 1628-40 and 1660-70, 2 shots per foot.  
Frac with 10,000# 20/40 sand and 10,000# 10/20 sand, FT-3 G<sub>2</sub> per 1000, dropped 5 balls, 18,880 gallons water.  
Ran 79 joints of 1" tubing set at 1675'.  
3/14/66 - Rigged down.  
3/24/66 - Potential test: SICP - 211, SITP - 211  
FCP - 68, FTP - 107  
3/4" potential 925 MCF.  
AOF - 1231 MCF.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JOE C. SALMON

SIGNED Joe C. Salmon TITLE District Superintendent DATE March 24, 1966  
APPROVED BY Eugene C. Leland TITLE Superintendent #3 DATE 3-28-66  
CONDITIONS OF APPROVAL, IF ANY: