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Artec Oil Address Reason(s) for filing New Well Recompletion			

		
NEW MEXICO OIL CON	SERVATION COMMISSION	Form C -104
		Supersedes Old C-104 and C-1
		Effective 1-1-65
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(Signature) Joe C. Selmon District Superintendent March 24, 1966

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.