

**NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET**

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde  
COUNTY San Juan DATE WELL TESTED December 28, 1955

Operator Delhi-Taylor Oil Corporation Lease L. V. Hammer Well No. 2  
1/4 Section SW Unit Letter L Sec. 28 Twp. 29N Rge. 9W  
Casing: 4 1/2 "O.D. Set At 4670 Tubing 2 "WT. 4.70 Set At 4450  
Pay Zone: From 3890 to 4580 Gas Gravity: Meas. \_\_\_\_\_ Est. 0.650  
Tested Through: Casing \_\_\_\_\_ Tubing X  
Test Nipple 2.067 I.D. Type of Gauge Used X  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1000# Tubing: 1000# S. I. Period 168 Hrs.  
Time Well Opened: 12:00 Noon Time Well Gauged: 3:00 PM  
Impact Pressure: 21#

Volume (Table I) . . . . . 3221.2 (a)  
Multiplier for Pipe or Casing (Table II) . . . . . 1.068 (b)  
Multiplier for Flowing Temp. (Table III) . . . . . 1.000 (c)  
Multiplier for SP. Gravity (Table IV) . . . . . 1.000 (d)  
Ave. Barometer Pressure at Wellhead (Table V) . . . . . 12.00 PSI  
Multiplier for Barometric Pressure (Table VI) . . . . . 1.000 (e)  
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 3440

Witnessed by: \_\_\_\_\_  
Company: \_\_\_\_\_  
Title: \_\_\_\_\_

Tested by: C. A. Rankin  
Company Delhi-Taylor Oil Corporation  
Title: Asst. Field Supt.

Oil Conservation for Michigan	
Area of Conservation	
Oil Conservation	3
Oil Conservation	1
Oil Conservation	1
Oil Conservation	1
Oil Conservation	✓