Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

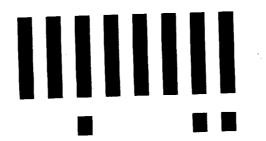
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

STRICT III XX Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	OR ALLOWABLE	E AND AUTHORIZ	ATION					
	TOTRA	NSPORT OIL A	ND NATURAL GA	Well API	No.				
perator Amoco Production Compa	iny			300450	7811				
<sup>ddress</sup> 1670 Broadway, P. O. I	Box 800, Denv	er, Colorado	80201 Other (Please explai	(n)					
eason(s) for Filing (Check proper box) ew Well	oil 🗌	Transporter of:	Call (i teast = 7 in	,					
hanne in Operator	Casinghead Gas	Condensate	llow, Englewood	1. Colora	ido 801;	55			
1 addiese of bicatons of contra		P, 6102 3. WI	Tiow, Bugiewes						
DESCRIPTION OF WELL ease Name AMNER	ON OF WELL AND LEASE    Well No.   Pool Name, Including   Pool Name,			Formation VERDE) FEDERA			se No. 245		
ocation L	1500	Feet From The	Line and 800	Feet	From The F	WL	Line		
Unit Letter	29N	Range 9 W	, NMPM,	AN		County			
		NI AND NATUR	AL GAS						
L. DESIGNATION OF TRAI lame of Authorized Transporter of Oil ONOCO	or Condo	. O. BOX 1429,	BLOOMFIE	LD, NM	87413_				
lame of Authorized Transporter of Casin GUNTERRA GAS GATHERING	nghead Gas	· , _ p	. O. BOX 1899,						
f well produces oil or liquids, we location of tanks.	Unit Sec.	iii	ls gas actually connected?	When	<u>-</u>				
this production is commingled with that V. COMPLETION DATA	I from any other lease o	or pool, give comminglis	ng order number:				haren da		
	Oil We	eli Gas Weil	New Well   Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion late Spudded	n - (X)     Date Compl. Ready	to Prod.	Total Depth	<u>.l</u> l	P.B.T.D.				
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations							Depth Casing Shoe		
	TURIN	G CASING AND	CEMENTING RECO	RD					
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SE	T	S	ACKS CEM	ENT		
V. TEST DATA AND REQU	EST FOR ALLO	WABLE	h and to as exceed ton o	llowable for th	is depth or be	for full 24 ho	urs.)		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	ine of load oil and must	be equal to or exceed top a Producing Method (Flow,	pump, gas lýt,	elc.)				
and the second s	Tubing Pressure		Casing Pressure	Choke Size					
Length of Test  Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF		
Actual (1700 bull)									
GAS WELL Actual Prod. Test - MCI/D	Length of Test		Bbls. Condensale/MMCF		Gravity of	Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shul-in)		Cloke Size				
VI. OPERATOR CERTII	FICATE OF CO	MPLIANCE	011.00	 NSER\	/ATION	DIVISI	 ON		
I hereby certify that the rules and r	egulations of the Oil Co and that the information	onservation n given above					J.,		
is true and complete to the best of	my knowledge and beli	cf.	Date Appro	**************************************	MAY 08	<u> </u>			
Signature J. Hampton			By Supervision district # 3				# 3		
J. L. Hampton	Sr. Staff Ad	Imin. Supry Title 13-830-5025	Title						
Janaury 16, 1989		Telephone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.







Job separation sheet

Submit 5 Copies
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DISTRICT I
P.O. Box 1980, Hubbs, NM 88240

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Braza

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

STRICT III D Rio Brazos Rd., Azicc, NM 87410	REQUEST FO	R ALLOV	NABL	E AND AU	THORIZA	TION			
TO TRANSPORT OIL AND				MUNATUR	D NATUHAL GAS   Weil APING   300450781100				
AMOCO PRODUCTION COMPANY	(								
ddress P.O. BOX 800, DENVER, CO	OLORADO 8020	1							
cason(s) for Filing (Check proper box)			ı.	Other (I	lease explai	1)			
ew Well		Transporter of Dry Gas	"i						
compensu (=	Casinghead Gas								
hange in Operator L	Camp.								
d address of previous operator									
DESCRIPTION OF WELL A	Well No.	Pool Name, BLANCO	Including MESA	Formation VERDE (P	RORATED	Kind of GASState, Fe	Lease deral or Fee	Lei	ise No.
ncativis.	1500	<u> </u>		FSL	80	0		FWL	Line
Unit Letter	:	_ Feet From 1		Line a	nd		From The		
Section 28 Township	29N	Range	9W	, NMP	М,	5AN	JUAN		County
II. DESIGNATION OF TRANS	PORTER OF O	IL AND N	NATUR	AL GAS		ist amazanad	can of this fu	em is to be se	w)
Name of Authorized Transporter of Oil	or Coude	nsate	ן כ	Voment lane -					
MERIDIAN OIL INC.		or Dry Gas		3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casing		or Diy Cas	<u> </u>	P.O. BOX					
SUNTERRA GAS GATHERING If well produces oil or liquids,	Unit Sec.	Twp.	Rgc.	is gas actually of	connected?	When	7	•,	
ive location of tanks.	11	e pool give co	omminuli	no order numbe					
this production is commingled with that f V. COMPLETION DATA	rom any other lease o	t poor, give o	OHE IN HE	ing crown warmer					_,
V. COMPLETION DATA	Oil We	II Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	i		<u> </u>		1	[ n n m n	l	-l
Date Spudded	Date Compl. Ready	to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	R, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
			l				Depth Casing Shoe		
Perforations					C DECO		CIN	FM	
				CEMENTIN	DEPTH SE	7) E C		SACKS	IENT
HOLE SIZE	CASING &	TUBING SIZ	<u> </u>				2 100	000	
	<del> </del>					AUU	2 3 199	<u>u</u>	
				OIL CON			ON.	I <del>. DIV</del>	
				<u> </u>		CAL.	DIST. 3		
V. TEST DATA AND REQUE	ST FOR ALLOV recovery of total volume	WABLE	and mus	t be easal to or	exceed top at	lowable for th	is depth or be	for full 24 ha	ws.)
OIL WELL (Test must be after ) Date First New Oil Run To Tank	Date of Test	ne of tees on		Producing Me	thod (Flow, j	ownp, gas lýt,	esc.)		
Date that trea On tent to term				Contract			Choke Size	e	
Length of Test	Tubing Pressure			Casing Pressu	ie.				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF		
GAS WELL	1							Coolenne	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conder	saic/MMCF		Gravity of	Condensate	
				Cartina Diago	Shul-in)		Qioke Siz	e e	
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)					
VI. OPERATOR CERTIFIC	CATE OF CO	MPLIAN	CE		OIL CC	NSER\	/OITA\	DIVIS	ION
I hereby certify that the rules and reg Division have been complied with an	d that the infomblion	I BLACK TOOAC		1		1	AUG 2 3	1990	
is true and complete to the best of my	y knowledge and belie	cł.		Date	Approv	/ed		1000	
NU Mles				By	By But Shark				
Signature Doug W. Whaley, Staff Admin. Supervisor				SUPERVISOR DISTRICT #3					
Printed Name July 5, 1990		3=830=4	280 —	Title	)				
Date	_	Telephone N	Ю.						

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