

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar able will be assigned effective 7:00 A.M. on date of completion or recompletion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

AME	RICAN	PETRO	LEUM COR	G AN ALLOWA		, *******			NW 1/4 SE	
	Letter	, Sec	28.	T29-3	· · · · · · · · · · · · · · · · · · ·	, 242.22		n 4334 0	ammineed 10_8	_6L
ian J	uan			County. Date S	pudded9=	2964	ntal Depth	SOAS	PBTD 5924	
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L	K			Natural Prod. 3	est:	bbls.011,	after recov	erv of volu	ume of oil equal to	volume
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M	N	0		load oil used)	:b	ols.oil,		## CC1 X		
				GAS WELL TEST	-				Choke Size_	
	,000	Feet	SAX	Test After Aci	d or Fractur	e Treatment: cf Testing:	6500 Pitat T	who	CF/Day; Hours flowe	
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8-5/	/g#	346	200	Acid or Fractu	re Treatment	(Give amour	ts of mater	ials used,	such as acid, water	, 011,
8-5/	i	346 5987	1315						such as acid, water	
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TABULATION OF DEVIATION TESTS
PAN AMERICAN PETROLEUM CORPORATION

GALLEGOS CANYON UNIT 180 WELL NO. 1

DEPTH	DEVIATION
3581	1/40
8901	1/40
1611'	1/20
20421	10
24251	10
28661	10
34301	10
36801	10
41851	1-1/40
44151	Je
49061	10
51681	10
58101	10

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Gallegos Canyon Unit 180 Well No. 1, Basin Dakota Field, located in the NW/4, SE/4 of Section 28, T-29-N, R-12-W, San Juan County, New Mexico.

Signed Petroleum Engineer

THE	STA	TE	OF	NEW	MEXIC	0)	SS.	
COUN	TY.	OF	SAI	N JU	AN)		

peared F. H. Hollingsmorth known to me to be Petroleum

Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

Notary Public

My Commission Expires February 27, 1965.

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