4.5	-			
DISTRIBUTION	NEW MEXICO OII	CONSERVATION COMMISSION	Form C-104	
SANTA FE /	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11	
FILE /		AND	Effective 1-1-65	
AUTHORIZAZION TO TRANSPORT OIL AND NATURAL GAS  IRANSPORTER OIL /  Pan American its name  Changed its name  Changed PROD.				
IRANSPORTER OIL /	American its name	}•		
GAS (	pan American its name changed its name changed its name con the control of the co			
OPERATOR /	ANO			
Operator	PETROLEUM CORPORATION		·	
Address	entimenta Anti-Anti-			
	e Building, Denver, Gol	ezudo		
Reason(s) for filing (Check proper be	(x)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion Change in Ownership		Gas Indensate		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND		Name, Including Formation	Kind of Lease	
Galleges Campon 180 W	nit 1 B	asin Dabota	State, Federal or Fee	
	550 South	2130 Line and Feet From	Bast	
Unit Letter;	291	160 San Ju		
Line of Section , T	ownship Range	, NMPM,	County	
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS		
Name of Authorized Transporter of C Graves 611 Company	or Condensate	Address (Give address to which appro		
Name of Authorized Transporter of Casinghead Gas or Dry Gas  El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent)  P. O. Box 990, Farmington, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rae.		en 12-9-64	
	with that from any other lease or po	of give commingling order number		
IV. COMPLETION DATA	Oil Well Gas Well		Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Complet		New Well Workover Deepen	Same ites v. Dill. ites v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		m 0:1/G to Day	Tubing Depth	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, A	DEPTH SET	SACKS CEMENT	
11022 3122	0.10.110 @ 102.110 0.122			
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must b	ne after recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL	able for this	s depth or be for full 24 hours)  Producing Method (Flow, pump, gas li	ift etc.)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 tow, pamp, gas a	,,,, e.c.,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			CCENT	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	RECEIVED /	
			250 C 9 1965	
GAS WELL			SEP 2 8 1965	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	OIL CON: GOM.	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERV	OIL CONSERVATION COMMISSION  APPROVED SEP 2 8 1965	
		on APPROVED SEP 28 1965		
Commission have been complied	d regulations of the Oil Conservati with and that the information gives he best of my knowledge and belive	en Omiginal Signed	Emery C. Arnold	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

TITLE Supervisor Dist. # 3

(Signature)

(Title)

(Date)

Administrative Assistant

September 27, 1965

Separate Forms C-104 must be filed for each pool in multiply completed wells.