16/28/21

DISTRIBUTION

IANIA FE

F1LF.

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE

LAND OFFICE	REQUEST FO	R ALLOWABLE			•
OPERATOR OF	AUTHORIZATION TO TRANS	IND PORT OIL AND NATU	IRAL GAS	, ,	
Operator Operator				<u> </u>	
AMOCO PRODUCTION COMPA	4NY			<u> </u>	
501 Airport Drive, Far	rmington, NM 87401				
Reason(s) for filing (Check proper bo		Other (Please	e explain)		
New Well	Change in Transporter of:  Oil Dry Go	. 🗆	•		
Change in Ownership	Casinghead Gas Conde	(국)			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	ormation	Kind of Lease	·	Lease No.
Gallegos Canyon Unit Co	···	State, Federal or Fee Fee			
·	1550 Feet From The <u>South</u> Lin	ne and2130	Feet From T	he East	
Line of Section 28 To	waship 29N Range	12W , NMPM	, San J	uan	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	is			
Name of Authorized Transporter of Of	Address (Give address to which approved copy of this form is to be sent)				
Ciant Industries, Inc.	P.O. BOX 256, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Co	P.O. Box 990, Farmington, NM 87401				
If well produces oil or liquids,	Is gas actually connected? When				
give location of tanks.	J 28 29N 12W				
If this production is commingled win COMPLETION DATA	ith that from any other lease or pool,			Plug Back   Same Res	'v. Diff. Res'v.
Designate Type of Completi	on - (X)   Gas Well	New Well Workover	Deepen	Plug Back Same Res	i i
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	· .
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	•	Tubing Depth	<del></del>
Perforations		<u> </u>	-,	Depth Casing Shoe	
	TIPLIE CASING AND	CEMENTING RECOR	<u> </u>	<u>L</u>	
HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
					<del></del>
				İ	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volumenth or be for full 24 hours	me of load oll a	and must be equal to or e	xceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow		i, etc. J Zazza	
	Tubing Pressure	Casing Pressure		Charles	
Length of Test	Lubing Flora and		12		
Actual Prod. During Test	Oil-Bbla.	Water - Bbis.	ne Ca	Gos-Well	
		·	012		
Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCI	<del></del>	Gravity of Condensate	<del></del>
Veladi bibdi tosi motta					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Fressure (Shut-	-in)	Choke Sixe	
CERTIFICATE OF COMPLIAN	CE	OIL CO	ONSERVAT	ION DIVISION	0 4004
	A. A	APPROVED		DEC	<u> </u>
Division have been complied with	regulations of the Oil Conservation and that the information given	Original S	Signed by FRA	nk t. chavez	
above is true and complete to the	e best of my knowledge and belief.	TITLE			CT 事 3
	O that Classed Bu	ł i		ompliance with RULE	1104.
Original Signed By  E. E. SYOBODA		To abia ta a remi	est for allow	able for a newly drille	ed or despensed
(Sign	otwe)	this form must	he accompan	iled by a tabulation of fance with NULE 111	i (pe qealwiiou
District Adminis	All sections of	this form mus	t be filled out comple	tely for allow-	
(Ti	:1+)	abla on new and ter	ew beiefqme:	ila.	

FOI our only disctions I. II. III. and VI for changes of owner, well name to purcher, or transporter or other such analysis of condition.

Concern I prove Color must be filled for each prov. In mustiply