

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-		5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Amoco Production Co.		5. State Oil & Gas Lease No.
3. Address of Operator 501 Airport Drive, Farmington, N M 87401		7. Unit Agreement Name Gallegos Canyon Unit
4. Location of Well UNIT LETTER <u>J</u> <u>1550</u> FEET FROM THE <u>south</u> LINE AND <u>2130</u> FEET FROM THE <u>east</u> LINE, SECTION <u>28</u> TOWNSHIP <u>29N</u> RANGE <u>12W</u> NMPM.		8. Farm or Lease Name
15. Elevation (Show whether DF, RT, GR, etc.) 5338' KB		9. Well No. 180
		10. Field and Pool, or Wildcat Basin Dakota
		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐ Repair

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	
OTHER ☐	

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Co. requests approval to repair the above referenced well according to the attached procedure.

RECEIVED

APR 18 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BD Shaw

TITLE Adm. Supervisor

DATE 4/13/85

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

APPROVED BY _____

TITLE _____

DATE APR 18 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FARMINGTON DISTRICT WORKOVER

APR 18 1985

OIL CON. DIV
DIST. 3

OPERATIONS TO BE PERFORMED: (CIRCLE ONE)

RECOMPLETION REPAIR SERVICE

LEASE AND WELL GCU Cam H #180

FIELD Basin Dakota

FORMATION Dakota

LOGS Induction Log

LOCATION SE/4, Sec 28, T29N, R12W

San Juan County, New Mexico

COMP. DATE 10/64

EL: 5338' KB

TD: 5961'

PBD: 5924'

CSG: 4-1/2" 10.5 # J-55 @ 5961'; 8-5/8" 24.0 # J-55 @ 358'

COMP. INT. 5794-5900

ORIG. STIM. 63,500 gals x 60,000'

IP 7568 MCFD

CURRENT PROD. INT. Same

PURPOSE: Repair Casing Leak

TKA
BJW

TWE

~~GOM~~
DHS

6/PERMITTING DESK

MCH
~~RGH~~
~~BVD~~
~~GMK~~

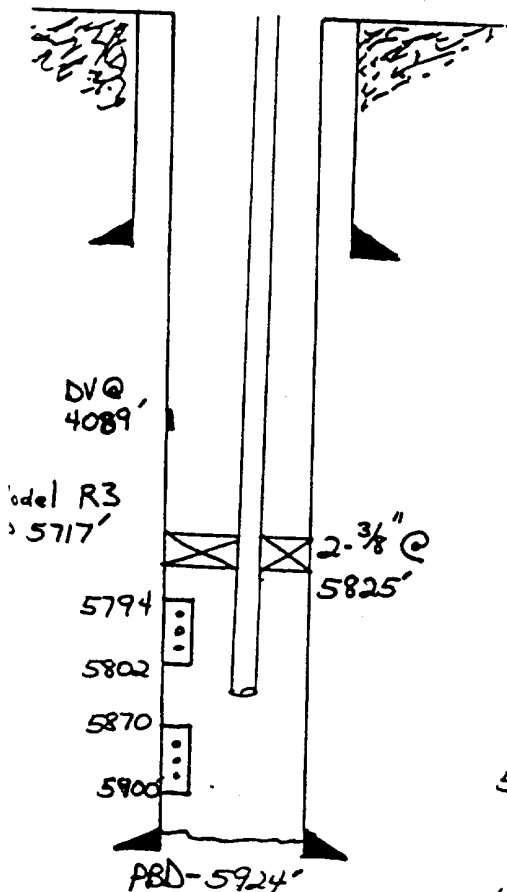
ENGR

DNE

Note: Formation is sensitive to water. Work well hot.

WELLBORE SKETCH

PROCEDURE



1. MIRUSU. Retrieve Piston.
2. Set tubing plug at 5650'. (Tubing stop is set at 5700'.) Pressure test tubing to 1000 psi with 2% KCl water.
3. TOH with 2-3/8" tubing and Baker Model R-3 Packer. Packer is set at 5717'. Visually inspect tubing and replace any suspect joints. Remove tubing plug. Rabbit tubing.
4. TIH with BP, packer, and 2-3/8" tubing. Set BP at 5750'. Load hole with 2% KCl water. Locate casing leak at approximately 4000'.
5. Establish rate through leak and squeeze with 50 sx Class B.
6. Drill out cement and pressure test casing to 1500 psi.

DISTRICT MANAGER W. H. DeCombe

DISTRICT ENGINEER T. A. Standen

DISTRICT FOREMAN

ENGINEER Morris Bell ext 244 (591-9251)

DATE

ENG SPE

ENG-40

7. Unload hole with nitrogen and retrieve BP.
8. Clean out to PBD with nitrogen.
9. Land 2- $\frac{3}{8}$ " tubing at 5900'.