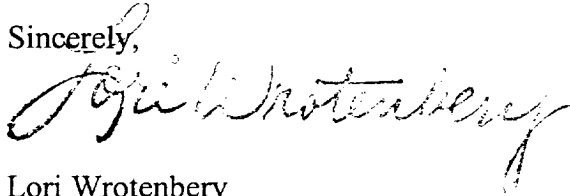


Administrative Order NSL-4438-A
Amoco Production Company
June 27, 2001
Page 2

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox Pictured Cliffs gas well location for the Gallegos Canyon Unit "H" Well No. 180 is hereby approved.

Further, Division Administrative Order NSL-4438 shall be placed in abeyance until further notice.

Sincerely,

A handwritten signature in cursive script, appearing to read "Lori Wrotenbery".

Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec /
File: NSL-4438

Submit 3 Copies To Appropriate District
Office:
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-07814
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company Attn: **Mary Corley**

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

4. Well Location
Unit Letter **J** **1550** feet from the **South** line and **2130** feet from the **East** line
Section **28** Township **29N** Range **12W** NMPM **San Juan** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5338'

7. Lease Name or Unit Agreement Name:
Gallegos Canyon Unit Com H

8. Well No.
180

9. Pool name or Wildcat
Basin Dakota

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER:	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was approved for abandonment of the Dakota and recompletion into the Kutz Pictured Cliffs West Pool on 05/09/2001. Subject recompletion process has not been initiated. BP America, therefore, respectfully request permission to temporarily abandon the wellbore as per the attached procedure in order to maintain it for future recompletion into the Pictured Cliffs and Fruitland Sand formations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mary Corley* TITLE Sr. Regulatory Analyst DATE 05/23/2001
Type or print name Mary Corley Telephone No. 281-366-4491
(This space for State use)

APPROVED BY CHARLETT Y. PROFFER TITLE DEPUTY OIL & GAS INSPECTOR, E&G DATE MAY 23 2002
Conditions of approval, if any:

San Juan Basin Well Work Procedure

Well Name: GCU Com H 180
Version: #1
Date: 5/21/2002
Budget: DRA
Repair Type: Temporary abandonment

Objectives:

1. TXA wellbore. Hold for recompletion to PC and Fruitland Sand.
-

Temporary abandonment procedure

1. Contact Federal and State agencies prior to starting P&A work (NMOCD Charlie Perrin, 505-334-6178 X16, BLM 505-599-8907).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. Blow down well and kill well, if necessary, with lease water.
5. ND wellhead. NU BOP's.
6. POOH with 2-3/8" tbg (swinging at 5842'), visually inspecting.
7. TIH with CIBP on tbg. Set CIBP at 5750' to abandon the DK perfs.
8. Spot 12 sack cmt plug 5600' – 5750' to isolate the DK.
9. Spot 12 sack cmt plug 5200' – 5350' to isolate the GP.
10. Spot 12 sack cmt plug 2900' – 3050' to isolate the MV.
11. RU chart recorder. Pressure test casing to 550 psi for 30 minutes. Fax copy of chart to 281-366-0700, attention Allen Kutch.
12. RDMO SU.

GCU Com H 180 - Proposed TXA Configuration
 San Juan County, NM
 Unit J Section 28 T29N - R12W
 Run 23

5-21-2002
 ATK

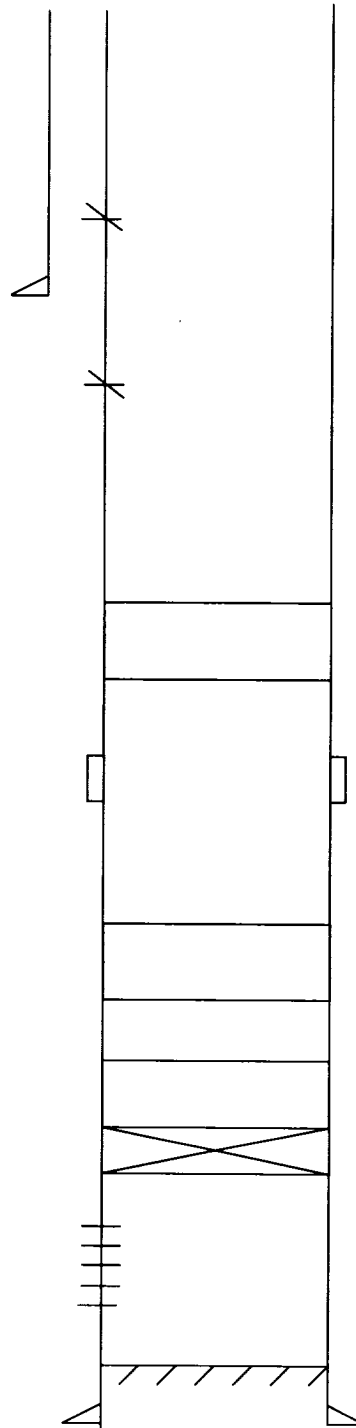
KB: 11.5'

Sqz perfs (2 holes)
 @ 260', tested to
 500 psi 9/93

Sqz perfs (2 holes)
 @ 660', tested to
 500 psi 9/93

DK perfs:

5794' - 5802'
 5870' - 5900'



8-5/8" 24# J55 @ 358'
 w/ 200 sxs, circulated
 cmt to sfc

Proposed 12 sack cmt
 plug 2900' - 3050'

DV tool @ 4089'
 W/ 815 sxs
 Cmt circulated to sfc

Proposed 12 sack cmt
 plug 5200' - 5350'

Proposed 12 sack cmt
 plug 5600' - 5750'

Proposed CIBP @ 5750'

4-1/2" 10.5# J55 @ 5961'
 Stage 1: 600 sxs
 Stage 2: 815 sxs

PBTD: 5924'
 TD: 5965'