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### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

#### REQUEST FOR (CODE) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(C	rican	Petro	Leum Co	G AN ALLOV	Gas Unit	TAT, Well No	0	, ın	. <b></b> /4	P.~
I Unit 1		, Sec	<u> </u>	T -29-N	, R-10-W	, NMPM.,	DESTR	Dakyye		
San	Juan			County. Date	Spudded8 535 RDB	_11-62	Date	Drilling Co	mpleted GTRQ	6341
	ease indic			Flevation	<sub>ay</sub> 6253	` ` `				
T	C	В	A	PRODUCING INT						
					6253-6255	8 shots	per fe	ot		
	F	G	H	Open Hole		De <sub>l</sub> Ca	pth sing Shoe	6382	Depth Tubing	6247
	1		į	OIL WELL TEST						
-	K	J	I	OIL WELL IEST	Test:	bbls.oil.	bb	ols water in	hrs,	Chok min. Size
			<b>x</b>	Natural Prod.	lest:	Treatment (a	fter recove	ry of volum	e of oil equ	ual to volume o
1	N	0	P	lest After Ad	d):bb	ds.oil.	_bbls v	vater in	hrs,	Choke min. Size
	•	•								
			OI POT	GAS WELL TES	. Test:	1 ar	E/Dave Hou	rs flowed	Choke	Si ze
	/ FOOTA	CE)	O' FSL		. Test:sting (pitot, k					
	_	nd Gemen Feet	ting Recor	Method of Te	sting (pitot, r	Treatment:	657L	MC	F/Day; Hours	flowed 3
Size		<del>``</del>		Test After A	2 Method	cf Testing:	Pitot	and a		
-5/	8#	511	250						ich as acid.	wa oil a
<b>-1/</b> :	2# 6	416	850	Acid or Frac	ture Treatment	(Give amounts water an	d'32,00	) 1bs. 8	and 🎨	**
<u>-1/</u>				Casing	Tubing Press.	Date f	irst new	_	183	\$ \\ \partial \text{2} \\ \par
	81 6	272		Press. 197	Press.	oil ru	n to tanks_		07	\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\
2-3/				L L	ter Platea				1	\$ 50 V
2-3/		1				_				
2-3/				Gas Transpor	ter Unknow	lold Devel	orment.	well 9-	14-62	A <b>st</b> echèd 🥜
		mplet	ed as s	Land Doord	- Debate P	ield Devel	orment.	well, 9-	14-62	Astrohid
		mplet	ed as s	Gas Transport  hut in Basi  deviation t	- Debate P	ield Devel	orment.	well, 9-	34-62	Attached
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## TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION ABRAMS GAS UNIT "E" NO. 1

	DEGREES OFF
RPTH TEST RUN	Negligible
5281	1/20
6701	1/20
8881	3/40
1133'	3/40
21941	1-1/40
28091	1-1/40
32141	10
34641	1-1/40
4140'	3/4°
4283'	1-1/20
LALO	1-1/2
46341	1-1/20
4911'	1-1/2
51751	1-1/20
56491	1-1/20
58621	1-1/40
6176	

#### AFFIDAYIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation tests taken on PAN AMERICAN PETROIS UM CORPORATION'S Abrams Gas Unit "E" Well No. 1, Basin Dakota Field, located in the NE/4 of SE/4 of Section 30, T-29-N, R-10-W, San Juan County, New Mexico

Signed H. Hellings will Petroleum Engineer

THE STATE OF NEW MEXICO)

COUNTY OF SAN JUAN

SS.

BEFORE ME, the undersigned authority, on this day personally appeared

F. H. Hellingworth known to me to be Petroleum Engineer

for Pan American Petroleum Corporation and to be the person whose

name is subscribed to the above statement, who, being by me duly sworn on

oath, states that he has knowledge of the facts stated herein and that said

statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 17th day of September , 1962.

Notary Public

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