			,
NO. OF COPIES RECEIVED	7		
DISTRIBUTION		CONCERNATION COMMISSION	See C. 104
SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1.
FILE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
	-	AND	100
U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	AS /OF HIM
LAND OFFICE	-		/ NLULIYEN
TRANSPORTER GAS /	-		
OPERATOR 4	+		SEP 1 3 1967
PRORATION OFFICE	-		OIL CON STA
Operator			DIST. 3
William C. R	lussell		5.57.3
Address 1775 Broadwa	y, New York, New York	10019	
Reason(s) for filing (Check proper bo	(x)	Other (Please explain)	
New Well	Change in Transporter of:		c, 20,000# sand
Recompletion	Oil Dry C	Gas 🔲 1,000 bbls. wa	ter - 250 gals. acid
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give name			
and address of previous owner			
. DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Lease	Lease No.
Viles	l Fulcher Kut	State, Federa	or Fee Fed. 047019B
Location			
Unit Letter I ; 16	150 Feet From The	ine and 990 Feet From	The <u>E</u>
Unit Letter,			
Line of Section 30 T	ownship 29N Range	11W , NMPM, Sa	n Juan County
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	Address (Give address to which appro	and conv of this form is to be sent)
Name of Authorized Transporter of C	or Condensate		
	Casinghead Gas or Dry Gas	1775 Broadway, New Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of C		Address (office address to missen app.)	
El Paso Natural	Gas Co. Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
If well produces oil or liquids,	omt poet rope	Yes	1953
give location of tanks.			
	with that from any other lease or poo	I, give comminging order number.	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty
Designate Type of Complete	$\mathbf{X}$	X	<b>X</b>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1953	9-1-67	1506	1500
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth
5392	P.C.	1450	Depth Casing Shoe
Perforations			Depth Casing Shoe
			1456
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT	
	2" tubing	1480	Open hole
7-7/8"	5½" casing	1456	350
	1		
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	e after recovery of total volume of load oil	l and must be equal to or exceed top allo
OIL WELL	4516 70. 1188	depth or be for full 24 hours)  Producing Method (Flow, pump, gas l	ift. etc.)
Date First New Oi. Run To Tanks	Date of Test	producing Method (1 tow, pamp) and	,,,,
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Julia	
	i on Phile	Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.		
	_		
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D		0	
2,500	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)		0.50	211

T CERTIFICATE OF COMPLIANCE

pitot

nereby certify that the rules and regulations of the Oil Conservation parameters have been compiled with and that the information given the is true and complete to the best of my knowledge and belief.

260

Operator

September 7, 1967

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

SEP 18 1967

evOriginal Signed by Emery C. Arnold

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APPROVED

TITLE \_

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

OIL CONSERVATION COMMISSION

2"

Separate Forms C-104 must be filed for each pool in multiply completed wells.