WG DE CORVES	errivers.	- ,				
DISTRIBU		.⊒ SEW MEXICO OU (CONSERVATION COMM!	SSION	Form: C-104	
SANTA FE	NEW MEXICO DIE CONSE. WATTON CO.				Supersedes Old C-104 and C-110	
FILE	AND				Effective 1-1-65	
U.S.G. S .		AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA			
LAND OFFICE				n []		
TH - NSPORTE	R GAS	-:		N. Carlotte	j	
CPERATOR		_ 			,5 8 3	
I. PRORATION	OFFICE					
Operator		ROBERT C. DINTELM	IAN	OILCON	1. 014.	
Address				———— DIST.	1	
	3109 Me	sa Drive, Far	mington, New		101	
ł	ing (Check proper bo	x) Change in Transporter of:	Other (Please	explain)		
New Well Recompletion	H	Oil Dry G	as			
Change in Owner	rshir XX	Casinghead Gas Conde	erisate 🔲			
	nership give name previous owner	, Wi	lliam C. Russ			
	NOT WELL AND	TEACE		New Yor	rk, N. Y. 10022	
II. DESCE PTION		Well No. Pool Name, including		Kind of Lease	Fed. 047019-E	
	Viles	l Fulcher Kut	z P. C.	State, Federal or Fee	rea. 04/019-1	
Location	r 16	50 Feet From The South Li	990	Fee: From The F	East line	
Unit Letter_	;;;	Feet From The BOUCH L	me unu			
Line of Secti	on 30 T	ownship 29 N Range	11 W , NMPM	, San Juan	County	
	OF TRANSPOR	RTER OF OIL AND NATURAL G	AS			
Name of Author	zed Transporter of O	or Condensate	Address / Give address i	o which approved copy o	of this form is to be sent)	
-	- -		7	to which approved copy (of this form is to be sent)	
	zed Transporter of C					
		Jas Company Unit Sec. Twp. Pge.	ls gas actually connect	Paso, Texas,	, 19910	
If well produces give location of			yes]	1953	
If this production	on is commingled w	with that from any other lease or pool	, give commingling order	number:		
IV. COMPLETIO	N DATA	Oil Well Gas Well	New Well Workover		ack Same Res'v. Diff. Res'v.	
Designate	Type of Complet	ion = (X)		!		
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.I	1500	
	0-53	8-6-53 Name of Producing Formation	Top Cil/Gas Pay	J6 Tubing		
5392	RKB, RT, GR, etc.,	Pictured Cliffs	145		1448	
Feriorations				Depth C	Casing Shoe	
	Open Hol	le - 1456 to 1506	ID GENEVITING BECOM	<u> </u>		
		CASING & TUBING SIZE	ND CEMENTING RECOR		SACKS CEMENT	
нс	DLE SIZE	CASING & TOBING SIZE				
						
<u> </u>	DEGUESE	FOR ALLOWABLE (Test must be	niter recovery of total volu	ime of load oil and must	be equal to or exceed top allow-	
V. TEST DATA	AND REQUEST	able for this				
Date First New	Oil Run To Tanks	Date of Test	Producing Method (Flor	v, pump, gas tijt, etc.)	1	
		Tubing Pressure	Casing Pressure	Choke	Size	
Length of Test		_	·			
Actual Pred. Di	ing Test	Oil-Bbis.	Water - Bbls.	Gas • M	lor	
C TWELL						
GAS WELL Actual Pros. T	est-MCF/D	Length of Test	Bbis. Condensate/MMC	F Gravity	y of Condensate	
			Casing Pressure (Shar	Choke	Size	
Testing Nethco	(pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (saud	5		
		NOT	OIL	CONSERVATION	COMMISSION	
VI. CERTIFICAT	TE OF COMPLIA	NCE				
I hereby certify that the rules and regulations of the Oil Conservation			n APPROVED	BY Original Signed by FRANK T. CHAVEZ		
		with and that the information give the best of my knowledge and belief	f. By Original Signe	a sy ria an		
			TITLE		Philippe	
			This form is t	o he filed in complian	nce with RULE 1104.	
1(8.6	t' D	o lettre	If this is a re-	quest for silowable for	r a newly drilled or deepened a tabulation of the deviation	
(Signature) Robert C. Dintelman (Title)			I teken on the	If this is a request for allowable for a newly drilled of despective well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
			All sections of			
c	perator (1 *****/		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
		'Date)	ll well name or numb			
ϵ	5-30-83		completed wells.			