

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed F. P. Pearson
Date _____ Title Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling July 20, 1953. Finished drilling August 2, 1953.

No. 1, from 460 ----- to ----- 4850 -----	No. 4, from ----- 1453 ----- to ----- 1508 G -----
No. 2, from 820 ----- to ----- 862 G -----	No. 5, from ----- to -----
No. 3, from 1270 ----- to ----- 1298 G -----	No. 6, from ----- to -----

No. 1, from 190 to 194 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

[illegible]

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	90	40	Cmt. Giro.		
5 1/2	1456	350	Cmt. Giro.		

Heaving plug—Material Length Depth set

Adapters—Material Size

[illegible]

Rotary tools were used from 10 feet to 1508 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

August 15⁶, 1953 Put to producing well shut-in, 1953

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 1,504.00 Gallons gasoline per 1,000 cu. ft. of gas None

Rock pressure, lbs. per sq. in. 420 (SICP)

~~R. O. Blackledge~~, Driller ~~M. L. Vestal~~, Driller
~~B. W. Blackledge~~, Driller _____, Driller

FROM--	TO--	TOTAL FEET	FORMATION
10	67	57	Boulders
67	196	129	Sand
196	386	190	Sand & Shale
386	500	114	Sand & Coal
500	910	410	Sand & Shale
910	972	62	Shale
972	1097	125	Sand & Shale
1097	1323	226	Shale
1323	1338	15	Sand
1338	1375	37	Shale
1375	1420	45	Sand & Coal
1420	1439	19	Sand & Shale
1439	1506	67	Sand

P.C. - 1453

FORMATION

FROM-

—01

TOTAL FEET

FORMATION

HISTORY OF OIL OR GAS WELL

Well was drilled to depth of 96 feet. At that depth, set 88 feet of 8-5/8 inch casing at 96 feet, cemented with 40 sacks neat cement. Cement circulated. Cement set for 24 hours and tested with 800 lb. pressure. Tested OK. Well drilled to 846 feet. Set 1446 feet 5 1/2 inch casing at 1456 feet. Cemented with 360 sacks neat cement. Cement circulated. Cement set for 72 hours. Drilled new hole to 1506 feet. Formation sandstone from 1456 to 1506 feet with 2500 gallons. Well shut in August 2, 1956.

Well tested August 13, 1956 by El Paso Natural Gas Co. Well flowed at the rate of 1,504,000 cu. ft. of gas per day on a three hour test through tubing.