

OIL CONSERVATION DIVISION
P. O. BOX 2008
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.A.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Free ☒
5. State Oil & Gas Lease No.

3. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
4. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Recomplete

7. Unit Agreement Name

8. Farm or Lease Name
Morris Gas Com

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated Fruitland

Name of Operator
Amoco Production Company
Address of Operator
2325 East 30th Street, Farmington, NM 87401
Location of Well

WIT LETTER K LOCATED 1650 FEET FROM THE South LINE AD 1650 FEET FROM

West LINE OF SEC. 26 TWP. 29N REC. 10W NMPM

12. County
San Juan

5. Date Spudded 9-6-56 16. Date T.D. Reached 9-28-56 17. Date Compl. (Ready to Prod.) 2-6-88 18. Elevations (D.F., R.N.B., RT., GR., etc.) 5548' KB 19. Elev. Casinghead 5535' GR

20. Total Depth 1913' 1930 21. Plug Back T.D. 1858' 22. If Multiple Compl., How Many One 23. Intervals Drilled By 0-Td Rotary Tools Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name
1698' - 1842' Undesignated Fruitland
25. Was Directional Survey Made No

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6. Type Electric and Other Logs Run
GR Neutron, Electric Log SP
27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	210'	12-1/4"	120 sx cement	
5-1/2"	14#	1929'	7-7/8"	150 sx cement	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1803'	
					CIBP	1858'	

1. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1698' - 1718', 1734' - 1750', 1762' - 1776', 1818' - 1842', 4 jspf, .50" dia, 296 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		220'	118 cf Class B
		1698' - 1842'	105000 gal 30# xlink gel
			190000# 12-20 mesh brady sand

3. PRODUCTION
First Production 02-12-88 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 02-14-88 Hours Tested 24 Choke Size 24/64" Prod'n. For Test Period Oil - Bbl. 175 Gas - MCF 15 Water - Bbl. 15 Gas - Oil Ratio
Low Tubing Press. 80 Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 175 Gas - MCF 15 Water - Bbl. 15 Oil Gravity - API (Corr.)

4. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By Mike McClelland

5. List of Attachments
None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

AS Shaw

Adm. Supervisor

3-10-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and instrumentally-logged data on the well and also any of all recorded tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion wells, 20 through 34 shall be reported for each zone. The form is to be filed in quadruplicate on plain white bond, where six copies are required, see Rule 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo <u>670'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>830'</u>	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1858'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Aho _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			CONFIDENTIAL				
			CONFIDENTIAL				