

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 RioBrazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CROSS TIMBERS OPERATING COMPANY 6001 Highway 64 Farmington, NM 87401		² OGRID Number 167067
		³ Reason for Filing Code <i>11/198</i> Change of Operator <i>12/1/97</i>
⁴ API Number 30-045-07817	⁵ Pool Name AZTEC PICTURED CLIFFS	⁶ Pool Code 71280
⁷ Property Code <i>52767</i>	⁸ Property Name MORRIS GAS COM	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	26	29N	10W		1650	S	1650	W	SJ

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description

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IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

OIL CON. DIV.
DIST. 3

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforation	³⁰ DHC,DC,MC
³¹ Hole Size	³² Casing and Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Vaughn O. Vennerberg</i>	OIL CONSERVATION DIVISIO
Printed Name: Vaughn O. Vennerberg, II	Approved by: Frank T. Chavez
Title: Sr. Vice President-Land	Title: Supervisor District #3
Date: December 1, 1997	Approval Date:
Phone: (505) 632-5200	

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator	Amoco Production Company	OGRID# 000778
Gail Jefferson	Senior Administrative Staff Assistant	12/01/97
Previous Operator Signature	Printed Name	Title
		Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all oil volumes at 15.025 PSIA at 60°.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filled for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filling code from the following table:

RT Request for test allowable (include volume requested)
CG Change gas transporter
AG Add gas transporter
AO Add oil/condensate transporter
CO Change of Operator (include the effective date.)
RC Recompletion
CH New Well
NW

If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion
NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.

The bottom hole location of this completion

Lease code from the following table:

F Federal
S State
P Fee
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe

The producing method code from the following table:

F Flowing
P Pumping or other artificial lift

MO/DA/YR that this completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion

MO/DA/YR of the C-129 approval for this completion

MO/DA/YR of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which the product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

Product code from the following table:
O Oil
G Gas

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)

The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)

MO/DA/YR drilling commenced

MO/DA/YR this completion was ready to produce

Total vertical depth of the well

Plugback vertical depth

Top and bottom perforation in this completion or casing shoe and TD if openhole

Write in "DHC" if this completion is downhole commingled with another completion, "DC" if this completion is one of two non-commingled completions in this well bore, or "MC" if there are more than three non-commingled completions in this well bore.

District 4
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¹ Operator name and Address CROSS TIMBERS OPERATING COMPANY 6001 Highway 64 Farmington, NM 87401		² OGRID Number 167067
		³ Reason for Filing Code <i>11/98</i> Change of Operator <i>12/1/97</i>
⁴ API Number 30-045-07817	⁵ Pool Name BASIN FRUITLAND COAL	⁶ Pool Code 71629
⁷ Property Code <i>23013</i>	⁸ Property Name MORRIS GAS COM	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. K	Section 26	Township 29N	Range 10W	Lot.Idn	Feet from the 1650	North/South Line S	Feet from the 1650	East/West line W	County SJ
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description

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IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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OIL CON. DIV.
DIST. 3

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforation	³⁰ DHC,DC,MC
³¹ Hole Size	³² Casing and Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Vaughn O. Vannerberg</i>	OIL CONSERVATION DIVISIO
Printed Name: Vaughn O. Vannerberg, II	Approved by: Frank T. Chavez
Title: Sr. Vice President-Land	Title: Supervisor District #3
Date: December 1, 1997	Approval Date:
Phone: (505) 632-5200	

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator	Amoco Production Company	OGRID# 000778
Gail Jefferson	Senior Administrative Staff Assistant	12/01/97
Previous Operator Signature	Printed Name	Title Date

31.	Inside diameter of the well bore	
32.	Outside diameter of the casing and tubing	
33.	Depth of casing and tubing. If a casing liner show top and bottom.	
34.	Number of sacks of cement used per casing string	
	If the following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.	
35.	MO/DAYR that new oil was first produced	
36.	MO/DAYR that gas was first produced into a pipeline	
37.	MO/DAYR that the following test was completed	
38.	Length in hours of the test	
39.	Flowing tubing pressure - oil wells	
40.	Shut-in tubing pressure - gas wells	
	Flowing casing pressure - oil wells	
	Shut-in casing pressure - gas wells	
41.	Diameter of the choke used in the test	
42.	Barrels of oil produced during the test	
43.	Barrels of water produced during the test	
44.	MCF of gas produced during the test	
45.	Gas well calculated absolute open flow in MCF/D	
46.	The method used to test the well:	
	Flowing	
	Pumping	
	Swabbing	
	If other method please write it in.	
47.	The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report	
48.	The previous operator's name, the signature, printed name, and title of the previous operator no longer authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person	
1.	Operator's name and address	
	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.	
4.	The API number of this well	
	Reason for filling code from the following table:	
	NW New Well	
	RC Recombination	
	CH Change of Operator (include the effective date.)	
	AO Add oil/condensate transporter	
	CO Change oil/condensate transporter	
	AG Add gas transporter	
	CG Change gas transporter	
	RT Request for test allowable (include volume requested)	
	If for any other reason write that reason in this box.	
5.	The name of the pool for this completion	
6.	The pool code for this pool	
7.	The property code for this completion	
8.	The property name (well name) for this completion	
9.	The well number for this completion	
10.	The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.	
1.	The bottom hole location of this completion	
2.	Lease code from the following table:	
	F Federal	
	S State	
	P Fee	
	J Jicarilla	
	N Navajo	
	U Ute Mountain Ute	
	I Other Indian Tribe	
13.	The producing method code from the following table:	
	F Flowing	
	P Pumping or other artificial lift	
14.	MO/DAYR that this completion was first connected to a gas transporter	
5.	The permit number from the District approved C-129 for this completion	
6.	MO/DAYR of the C-129 approval for this completion	
7.	MO/DAYR of the expiration of C-129 approval for this completion	
3.	The gas or oil transporter's OGRID number	
9.	Name and address of the transporter of the product	
20.	The number assigned to the POD from which the product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.	
21.	Product code from the following table:	
	O Oil	
	G Gas	
22.	The ULSTR location of the POD if it is different from the well completion location and a short description of the POD [Example: "Battery A", "Jones CPD", etc.]	
23.	The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.	
4.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD [Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.]	
25.	MO/DAYR drilling commenced	
6.	MO/DAYR this completion was ready to produce	
7.	Total vertical depth of the well	
	Plugback vertical depth	
29.	Top and bottom perforation in this completion or casing shoe and TD if openhole	
30.	Write in "DHC" if this completion is downhole commingled with another completion, "DC" if this completion is one of two non-commingled completions in this well bore, or "MC" if there are more than three non-commingled completions in this well bore.	