

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Santa Fe  
Lease No. 070931-8  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**Glen H. Callow**  
Well No. 9 is located 1500 ft. from N line and 1000 ft. from E line of sec. 28  
SE 1/4 of Section 28  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Undesignated San Juan New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the Ground Level above sea level is 5791 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well at the above location to test the Gallup and Dakota Formations at depths of 3800 and 6100, using Rotary Tools from surface to total depth of 6350 as follows:

1. Drill 1 1/4" hole to 150'.
2. Run and cement 9 5/8" OD 32.3# J-40 casing at 150', using sufficient volume to circulate cement to surface.
3. Drill 3 3/4" hole to 6350'.
4. Run Production and Sonic Logs.
5. Run and cement 7" OD 20# and 23# J-55, casing at 6350'. Cement in two stages. Cement stage collar 50' below base of Pictured Cliff. 1st stage - 300 cu of cement. 2nd stage - 50 cu of cement, sufficient volume to cover 50' above Pictured Cliff formation.
6. Perforate and stimulate Dakota and/or Gallup zones. Well to be completed dually if both zones are indicated to be productive.

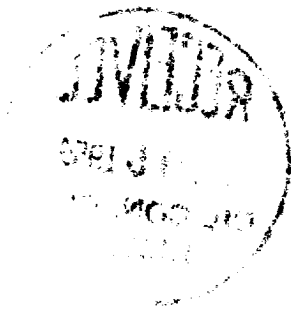
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tennessee Gas Transmission Company

Address P. O. Box 171A  
Durango, Colorado

By R. H. Walker R. H. Walker  
Title District Production Superintendent

7. Run dual completion equipment. Permanent type production packer and dual 2 3/8" OD ESP tubing strings.
8. All work to be done in accordance with USGS and BOCC rules and regulations.



NEW MEXICO OIL CONSERVATION COMMISSION  
Well Location and Acreage Dedication Plat

Section A.

Date September 12, 1959

Operator TENNESSEE GAS TRANSMISSION CO. Lease GLEN H. CALLOW  
Well No. 9 Unit Letter    Section 28 Township 29 N Range 13 W N.M.P.M.  
Located 1600 Feet From South Line, 1000 Feet From East Line  
County San Juan G. L. Elevation 5791 Dedicated Acreage    Acres  
Name of Producing Formation    Pool   

1. Is the Operator the only owner\* in the dedicated acreage outlined on the plat below?  
Yes    No   .
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes    No   . If answer is "yes," Type of Consolidation Joint Interest Operating Agreement
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Tennessee Gas Transmission Company

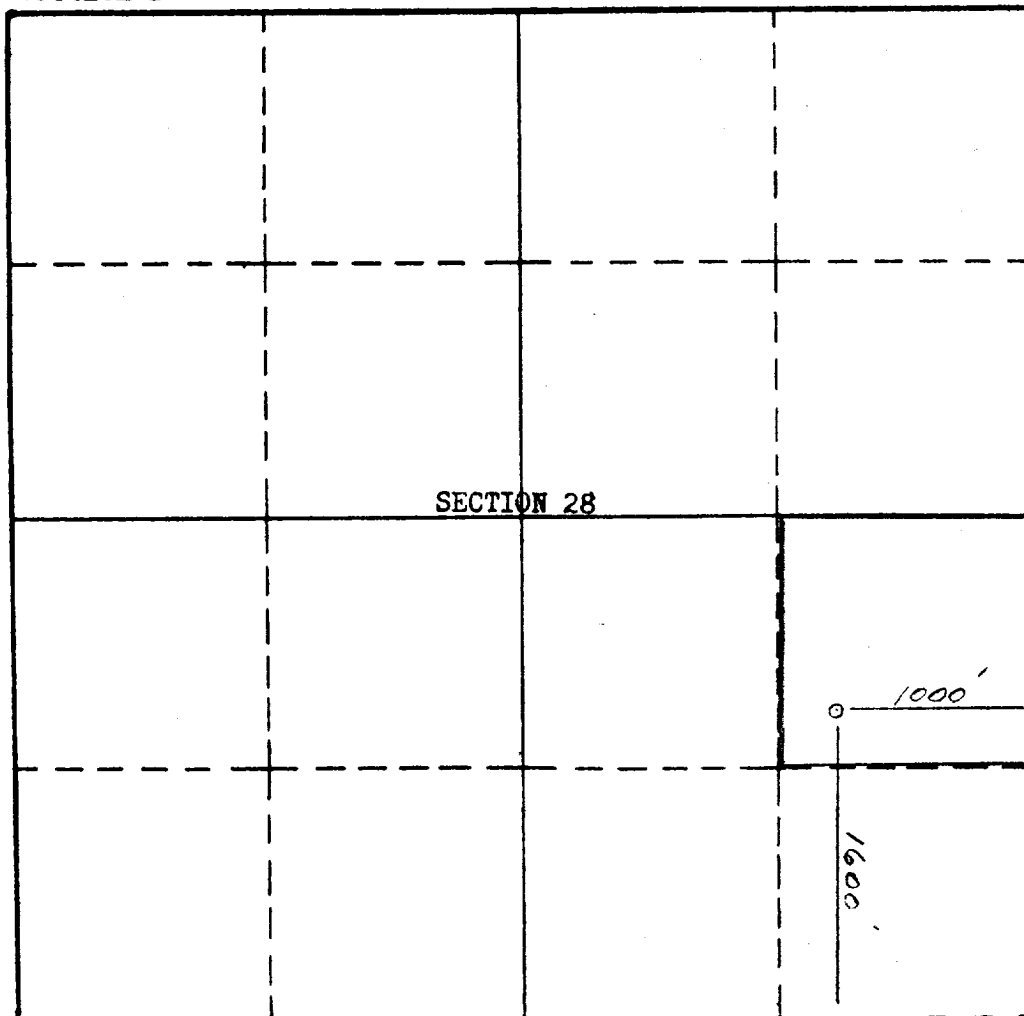
.075 AC 2/2 of Section 28

Big Chief Drilling Company

.125 AC 2/2 of Section 28



Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Tennessee Gas Transmission Co.  
(Operator)

R. W. Walker  
(Representative)

P. O. Box 2714  
Durango, Colorado  
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Sept 9, 1959  
STEPHEN E. KIRK  
Registered Professional  
Engineer and Licensed Surveyor.

Certificate No. 803

(See instructions for completing this form on the reverse side)

NEW MEXICO OIL CONSERVATION COMMISSION  
Well Location and Acreage Dedication Plat

Section A.

Date September 11, 1959

Operator TENNESSEE GAS TRANSMISSION CO. Lease GLEN H. CALLOW  
Well No. 9 Unit Letter  Section 28 Township 29 N Range 13 W NMPN  
Located 1600 Feet From South Line, 1000 Feet From East Line  
County San Juan G. L. Elevation 5791 Dedicated Acreage 300 Acres  
Name of Producing Formation  Pool 300

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?  
Yes  No .
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes  No . If answer is "yes," Type of Consolidation Joint Interest Operating Agreement
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

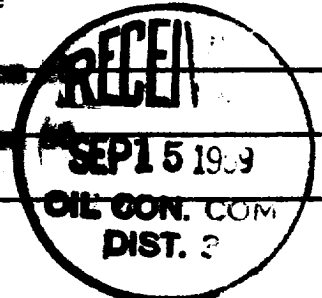
Land Description

Tennessee Gas Transmission Company

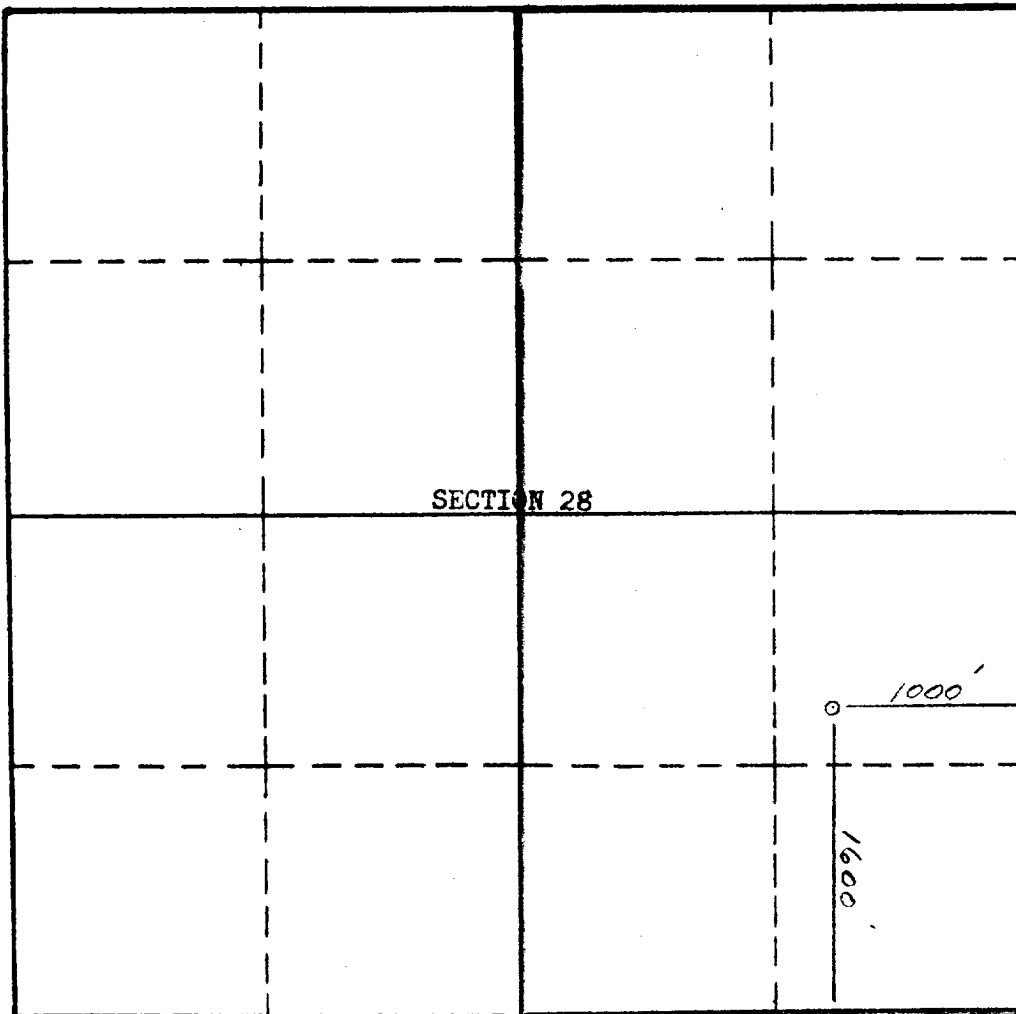
.875 AC 1/2 of Section 28

Big Chief Drilling Company

.425 AC 1/2 of Section 28



Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Tennessee Gas Transmission Co.  
(Operator)

R. Walker  
(Representative)

P. O. Box 1714  
Durango, Colorado  
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Sept 10, 1959

STEPHEN E. KIRBY  
Registered Professional  
Engineer and Oil and Gas Surveyor.

Certificate No. 803