

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

November 23, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tennessee Gas Transmission Co., USA Glenn H. Callow, Well No. 9, in SE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

I

Sec. 23

T. 20N

R. 13W

NMPM.,

Total Gas 1148
Undesignated Gelling

Pool

Unit Letter

San Juan

County. Date Spudded 9-24-59

Date Drilling Completed 10-22-59

Elevation 7192 C.L.

Total Depth 6362

PBTD

6394

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 7362

Name of Prod. Form.

Gelling

PRODUCING INTERVAL -

Perforations 7362 - 7408

Open Hole

Depth

6367

Depth

7364

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 70 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 1 1/2

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000# sand, 30,000 gal crude oil

Casing 20 3/8" Tubing 8 7/8" Date first new November 24, 1959
Press. 2094 Press. 877 oil run to tanks

Oil Transporter Matwood, Corporation

Gas Transporter El Paso Natural Gas Company

Remarks: Well is fully completed in Gelling and Initial gases. Final completion application submitted November 23, 1959

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV. 30. 1959, 19____

Tennessee Gas Transmission Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: R. E. Walker R. E. Walker

(Signature)

By: Original Signed Emery C. Arnold

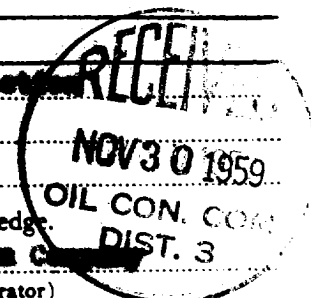
Title: District Production Superintendent

Send Communications regarding well to:

Title: Supervisor Dist # 3

Name R. E. Walker

Address P.O. Box 1714, Durango, Colorado



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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