

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 5 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

STANGLIND OIL AND GAS COMPANY

Abrams Gas Unit "A"

(Company or Operator)

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 26, T. 29-N, R. 10-W, NMPM.

Astee-Pictured Cliffs

Pool, San Juan

County.

Well is 1650 feet from South line and 990 feet from East line

of Section 24. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced February 26, 1956 Drilling was Completed March 12, 1956

Name of Drilling Contractor Empire States Drilling Corporation

Address Box 891, Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 5557' The information given is to be kept confidential until

Not Confidential, 19____

OIL SANDS OR ZONES

No. 1, from 1000 to 1035 (G) No. 4, from _____ to _____

No. 2, from 1878 to 1920 (G) No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 825 to _____ feet. 4" flowing stream fresh

No. 2, from _____ to _____ feet. water to surface.

No. 3, from _____ to _____ feet.

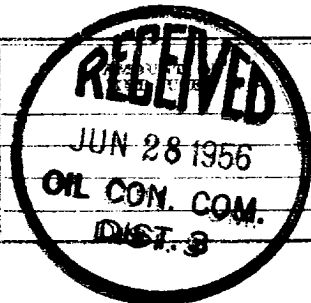
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>9-5/8"</u>	<u>32.34</u>	<u>New</u>	<u>100</u>	<u>Guide</u>			<u>Surface</u>
<u>5-1/2"</u>	<u>14.8</u>	<u>New</u>	<u>1966</u>	<u>Guide</u>			<u>Oil String</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY
<u>12-1/4"</u>	<u>9-5/8"</u>	<u>105</u>	<u>100</u>	<u>Circulated</u>	
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>1958</u>	<u>225</u>	<u>Circulated</u>	



RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

On May 10, 1956, this well was perforated as follows: 1920' to 1902' with 2 shots per foot, 1902' to 1892' with 4 shots per foot, 1892' to 1884' with 2 shots per foot. The well was then fracked with 20,000 gallons water and 30,000 pounds sand. Formation broke at 2500 pounds, treating pressure 1250 to 1350 pounds, injection rate was 43.7 barrels per minute. Preliminary test after frac was 2,100 MCF per day.

Result of Production Stimulation _____

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1958 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Shut-in, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was 2960 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 679 lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt.
B. Salt.
T. Yates.
T. 7 Rivers.
T. Queen.
T. Grayburg.
T. San Andres.
T. Glorieta.
T. Drinkard.
T. Tubbs.
T. Abo.
T. Penn.
T. Miss.

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo. 730
T. Kirtland-Fruitland. 870
T. Farmington. 1160
T. Pictured Cliffs. 1878
T. Menefee.
T. Point Lookout.
T. Mancos.
T. Dakota.
T. Morrison.
T. Penn.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	730	730	Surface sand & shale				
730	870	140	Ojo Alamo				
870	1630	760	Kirtland				
1630	1878	248	Fruitland				
1878	1950	72	Pictured Cliffs				

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
No. Copies Received 5
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Operator 1
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Proration Office
State Land Office
U.S.G.S. 2
Transporter
File 1 ✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator STANOLIND OIL AND GAS COMPANY Address Farmington, New Mexico June 18, 1956
Name H. J. [Signature] Position or Title Field Superintendent
(Date)