

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Pan American Petroleum Corporation				Address Box 487, Farmington, New Mexico		
Lease Abrams Gas Unit "D"	Well No. 1	Unit Letter I	Section 29	Township T-29-N	Range R-10-W	
Date Work Performed November 2, 1959	Pool Aztec Fruitland and Aztec Pictured Cliffs			County San Juan		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Supplementary Well History. Dual Completion.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Moved in pulling unit on October 7, 1959, and killed well. Pulled tubing. Set Baker Model D Packer with DR plug at 1780'. Tested packer and casing with 3000 psi for 30 minutes which held with no indication of pressure drop. Perforated Fruitland with 2 shots per foot 1642-1666, 1616-1626. Sand water fracked with 30,000 gallons water and 30,000 pounds sand. Formation broke at 3000 psi, average treating pressure 1500 psi, average injection rate 55 barrels per minute. Pulled DR plug. 1-1/2" tubing for Pictured Cliffs set at 1812' with latch on tool at 1780'. 1-1/4" tubing for Fruitland set at 1658'. Completed November 2, 1959, as dual gas well Aztec Fruitland and Aztec Pictured Cliffs. Shut in 7 days with Pictured Cliffs shut in tubing pressure 515 psi and Fruitland shut in casing pressure 629 psi. Test Pictured Cliffs October 29, 1959, for 1031 MCFPD after 3 hours with 3/4" choke. Fruitland shut in casing pressure 629 psi at start of test and 630 psi at end of test indicating packer holding. Test Fruitland November 2, 1959, for 463 after 3 hours with 3/4" choke. Fruitland shut in casing pressure 653 psi after 11 days. Pictured Cliffs shut in 4 days with shut in tubing pressure 519 psi throughout test indicating packer holding.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by **Original Signed Emery C. Arnold**ORIGINAL SIGNED BY
Name **R. M. Bauer, Jr.**Title
Supervisor Dist. # 3Position
Area EngineerDate
DEC 1 1959Company
**Pan American Petroleum Corporation
Box 487, Farmington, New Mexico**

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