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U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
THAIRS ON EN	GAS	1		
OPERATOR		1		
PRORATION OFFICE				

Owner - Operator
(Title)
September 25, 1970
(Date)

110

	SANTA FE FILE U.S.G.S. LAND OFFICE	REQUES'	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
1.	IRANSPORTER OIL GAS / OPERATOR / PRORATION OFFICE					
	Operator	AMIAN				
	W. M. GALLAWAY Address					
	Reason(s) for filing (Check proper be New Well	coleum Plaza Building (Change in Transporter of:	Other (Please explain)	exico 87401		
	Recompletion Change in Ownership	Oll Dry C Casinghead Gas Cond	Gas ensate			
	If change of ownership give name and address of previous owner	Tenneco Oil Compan Denver, Colorado 8	y, Suite 1200, Linco	oln Tower Building,		
11.	DESCRIPTION OF WELL AND LEASE					
	G. H. Callow		red Cliffs (West's Foder	Lease No.		
	Unit Letter I ; 99	O Feet From The East Li	ine and <u>1650</u> Feet From	The South		
	Line of Section 28 T	ownship 29 North Range	13 West , NMPM, Sa	in Juan County		
***	,					
111.	Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent)		
	Name of Authorized Transporter of C El Paso Natural (las Company	Address (Give address to which appr Box 1492, El Pas	o, Texas 79999		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? WI	1954		
	If this production is commingled w	vith that from any other lease or pool,	, give commingling order number:	***************************************		
	Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
		TUBING, CASING, AN	D CEMENTING RECORD			
}	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v (TEST DATA AND DEQUEST F	FOR ALLOWARIE (Test must be	The recovery of total volume of land ail	ATHVIN.		
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must could it a scart op llowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas la	OCT 2 1970		
				OIL CON. COM.		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MO DIST. 3		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
71.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION		
-	Charabar accasion at the above the control of	completions of the OH On the OH	APPROVED OCT 2 1970			
(I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3			
-	W. M. L.	Pallaway	If this is a request for allow	compliance with RULE 1104. vable for a newly drilled or deepened nied by a tabulation of the deviation rdance with RULE 111.		
	0	· · · · · · · · · · · · · · · · ·	tests taken on the well in accor	dance with RULE 111.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

