

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Undesignated Dakota Formation Dakota County San Juan
Initial X Annual _____ Special _____ Date of Test 11-15-60
Company Pan American Petroleum Corp. Lease Davis Gas Unit "F" Well No. 1
Unit I Sec. 27 Twp. 29N Rge. 11W Purchaser Plateau Refining Company
Casing 4-1/2 Wt. 9.5 I.D. 4.090 Set at 6365 Perf. 6215-19, 6227-29, 6236-40
Tubing 2-3/8 Wt. 4.7 I.D. 1.995 Set at 6189 Perf. Open ended - no perforations
Gas Pay: From 6215 To 6240 L 6189 xG 0.700 (est) EL 4332 Bar.Press. 12
Producing Thru: Casing _____ Tubing X Type Well Single gas
Single-Bradenhead-G. G. or G.O. Dual
Date of Completion: 11-7-60 Packer None Reservoir Temp. 140° F

OBSERVED DATA

Tested Through (success) (Choke) (success) Type Taps _____

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Pressure) (Line) Size	(Choke) (Restriction) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI	Shut in 7 days					2089		2090		
1.	2-inch	3/4-inch	363		60 (est)	107		840		3 hrs.
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_{wpf}}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	12.365		375	1.000	0.9258	1.046	1490
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
F_c _____ (1-e^{-s})

Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c 2102 P_c² 4,418,404

No.	P _w P _t (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w P _c
1.						725,904	3,692,500		
2.									
3.									
4.									
5.									

Absolute Potential: 5.083 MCFPD; n 0.75

COMPANY Pan American Petroleum Corporation

ADDRESS Box 480, Farmington, New Mexico

AGENT and TITLE R. M. Bower, Jr., Area Engineer

WITNESSED H. E. Olivier and E. J. Mobley

COMPANY Tidewater Oil Company

REMARKS



INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

- Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.
- P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia
- P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if
flowing through casing.) psia
- P_f = Meter pressure, psia.
- h_w = Differential meter pressure, inches water.
- F_g = Gravity correction factor.
- F_t = Flowing temperature correction factor.
- F_{pv} = Supercompressability factor.
- n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .

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