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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

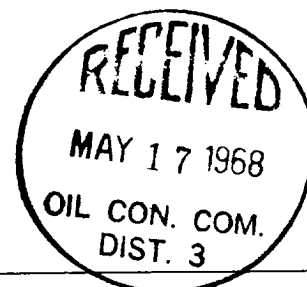
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION 3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401 4. Location of Well UNIT LETTER I , 1850 FEET FROM THE South LINE AND 1190 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 29-N RANGE 11-W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5565' RDB, 5554' GL	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> 5. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name Davis Gas Com "F" 9. Well No. 1 10. Field and Pool, or Wildcat Basin Dakota 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well developed a casing leak on 1-6-68 and was temporarily repaired on 1-9-68 by setting a Baker Model "P" packer at 6195'. We now plan to squeeze off the casing leak with 250 sacks cement, drill out and pressure test the casing to 1000 psi. The Dakota intervals 6157-64' and 6286-98' will then be perforated with 2 SFF. A Schlumberger Select Liner will be positioned over the existing perfs 6215-40' and the new perfs will be fraced with 40,000 pounds 20-40 sand in 40,000 gallons water. The Select Liner will then be retrieved. The 2-7/8" Seal Lock tubing will be set in a Baker Model "P" packer at 6040' and the 2-7/8" - 4-1/2" annulus will be cemented with 200 sacks Type "C" with 4% Gel. The well will then be produced through 2-7/8" tubing.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. R. Chism TITLE Petroleum Engineer DATE May 15, 1968
APPROVED BY [Signature] TITLE SUPERVISOR DIST. 3 DATE MAY 17 1968
CONDITIONS OF APPROVAL, IF ANY: